

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Purchaser: Enserco Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Excell Drilling
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/01/03</u>	<u>02/03/03</u>	<u>05/09/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20470-00-00
 County: Cheyenne
SW NW NW Sec. 20 Twp. 4 S. R. 41 East West
908 feet from S / (circle one) Line of Section
475 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Zweygardt Well #: 1-20
 Field Name: Cherry Creek
 Producing Formation: Beecher Island/Niobrara
 Elevation: Ground: 3420 Kelly Bushing: 3426
 Total Depth: 1372 Plug Back Total Depth: 1308
 Amount of Surface Pipe Set and Cemented at 202' at ground Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan Att 1 W 7.14.03
 (Data must be collected from the Reserve Pit)
 Chloride content 18-19,000 ppm Fluid volume 250 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____
 County: _____ Docket No.: _____

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JUL 07 2003
 07-07-2003
 CONSERVATION DIVISION
 WICHITA, KS

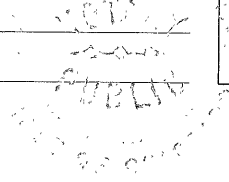
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries
 Title: President Date: 7-2-03
 Subscribed and sworn to before me this 2nd day of July
2003
 Notary Public: [Signature]
 Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

15-023-20470-00-00
Side Two

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Zweygardt Well #: 1-20
 Sec. 20 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara 1166 2260

Beecher Island

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	208 KB	60/40 pozmix	105	2%gel, 3%cc
Production	6 1/4	4 1/2 in	10.5 #	1359 KB	ASC	75	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1167-1204	500 gal 7.5% HCL foam frac	
		w/ 77100 #20/40	1167
		and 25,000 #12/20	1204

TUBING RECORD Size Set At Packer At Liner Run Yes No

none

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

N/A 20 MCF/day 0 Bbbs/day

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

(If vented, Sumit ACO-18.)

ORIGINAL

ALLIED CEMENTING CO., INC. 10937

Federal Tax I.D.# ~~40-0727022~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-023-20470-00-00

SERVICE POINT: Oakley

DATE <u>2-3-03</u>	SEC. <u>20</u>	TWP. <u>4S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>1:30 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Zweyhardt</u>		WELL # <u>1-20</u>		LOCATION <u>St. Francis 1W-7S-1W-44S</u>		COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Excell Drly Co #2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production string</u>	
HOLE SIZE <u>6 1/4"</u> T.D. <u>1389'</u>	CEMENT
CASING SIZE <u>4 1/2"</u> DEPTH <u>1359'</u>	AMOUNT ORDERED <u>75 sks ASC</u>
TUBING SIZE DEPTH	<u>1/4# Flo-Seal</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON _____ @ _____
MEAS. LINE SHOE JOINT <u>44.32'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>44.32'</u>	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>20,94 BBL</u>	<u>ASC 75 sks @ 935 701.25</u>
EQUIPMENT	<u>Flo-Seal 19# @ 140 26.60</u>
	_____ @ _____
PUMP TRUCK CEMENTER <u>Walt</u>	_____ @ _____
# <u>102</u> HELPER <u>Walt</u>	HANDLING <u>75 sks @ 1.10 82.50</u>
BULK TRUCK	MILEAGE <u>44 per sk/mile 150.00</u>
# <u>315</u> DRIVER <u>Wayne</u>	
BULK TRUCK	
# DRIVER	

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TOTAL 960.35

JUL 07 2003

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

<p><u>Pump 10 BBL KCL water Flush</u> <u>mix 75 sks ASC</u> <u>clear Pump Lines, Release Plug.</u> <u>Displace 20,94 BBL water behind</u> <u>Plug 2 500# handlad Plug 1000#</u> <u>release pressure, Plug held</u></p>	<p>DEPTH OF JOB _____</p> <p>PUMP TRUCK CHARGE _____ <u>1,130.00</u></p> <p>EXTRA FOOTAGE _____ @ _____</p> <p>MILEAGE <u>50 miles @ 3.00 150.00</u></p> <p>PLUG _____ @ _____</p> <p>_____ @ _____</p> <p>_____ @ _____</p>
--	--

TOTAL 1,280.00

CHARGE TO: Priority Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- Guide Shoe	@	<u>100.00</u>
1- Latch down Plug asy	@	<u>300.00</u>
5- Centralizers	@ <u>40.00</u>	<u>200.00</u>
	@	
	@	

TOTAL 600.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2,840.35

DISCOUNT -284.03 IF PAID IN 30 DAYS
2,556.32

SIGNATURE Dave Reust

PRINTED NAME

ALLIED CEMENTING CO., INC. 10936

Federal Tax I.D.# ~~XXXXXXXXXX~~

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665 15-023-20470-00-00

SERVICE POINT:
Oakley

DATE <u>2-1-03</u>	SEC. <u>20</u>	TWP. <u>45</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START <u>12:45</u>	JOB FINISH <u>1:15 AM</u>
LEASE <u>Zweygardt</u>		WELL # <u>1-20</u>		LOCATION <u>St. Francis 75-1W-145</u>		COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>Excell Drlys Co #2</u>	OWNER <u>Priority Oil + Gas</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>9 1/8</u>	T.D. <u>218'</u>
CASING SIZE <u>7"</u>	DEPTH <u>214.75'</u>
TUBING SIZE	DEPTH <u>208'</u>
DRILL PIPE	DEPTH <u>as per engineer</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10'</u>	
PERFS.	
DISPLACEMENT <u>8-BBL</u>	

CEMENT	AMOUNT ORDERED <u>105 sks 60/40 per</u>
	<u>3% CC - 2% Gel</u>

COMMON <u>63 sks @</u>	
POZMIX <u>42 sks @</u>	
GEL <u>2 sks @</u>	
CHLORIDE <u>3 sks @</u>	
	@
	@
	@
	@
	@
	@
	@
HANDLING <u>110 - sks @</u>	
MILEAGE <u>4¢ per sk/mile</u>	

REMARKS:

Cement Did Circ ✓

ALT

CHARGE TO: Excell Drlys Co.

STREET _____

CITY _____ STATE _____ ZIP _____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TOTAL _____

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JUL 07 2003

DEPTH OF JOB _____	CONSERVATION DIVISION
PUMP TRUCK CHARGE _____	WICHITA, KS
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>50 miles</u> @ _____	
PLUG _____ @ _____	
_____ @ _____	
_____ @ _____	

FLOAT EQUIPMENT

7"

1 - Centralizer @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____