

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
01/20/03 01/21/03 04/03/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20465-00-00
County: Cheyenne
E/2 NE SE NW Sec. 19 Twp. 4 S. R. 41 East West
1550 feet from S / (circle one) Line of Section
2455 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: MOM Well #: 3-19
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3455 Kelly Bushing: 3461
Total Depth: 1421 Plug Back Total Depth: 1353
Amount of Surface Pipe Set and Cemented at 238' at ground
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 1 W 8-29-03
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
07-07-2003
JUL 07 2003
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ **WICHITA, KS** West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Grice
Title: President Date: 7-1-03
Subscribed and sworn to before me this 1st day of July
2003
Notary Public: J.P. L.
Date Commission Expires: 3/29/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-023-20465-00-00

Side Two

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: MOM Well #: 3-19
 Sec. 19 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1194 2267
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Beecher Island	
List All E. Logs Run:			
CNL-Density Induction-SP-GR Cement Bond			

RECEIVED
 (LANDS CORPORATION COMMISSION)
 JUL 07 2003
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	244	Reg	100	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1404	50/50 Pozmix	75	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1195-1231	500 gal 7.5% HCL foam frac	
		w/ 76,140 #20/40	1195-
		and 26,470 #12/20	1231

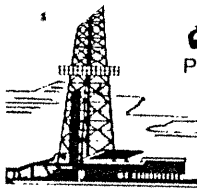
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
none		N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

(If vented, Sumit ACO-18.)



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

ORIGINAL
 OUR INVOICE
№ 182917

15-023-20465-00-00

Well No. 01-20-03	Well Name Procity Oil & Gas	Well No. 3-19	Lease MOM
County Cherokee	State Kansas	Field	Charge Code
Target to Excell Drilling Company	Address Ric #2	For Office Use Only	
City, State Wray, Colorado, 80758	Company Truck No. 1206	Code	Bulk Truck No. 1911
Code	Code	Code	Code
Depth 7"	Depth	Ft. 248'	To
Bottom of Surface	Ft. 244'	To	
Plug Landed @ 224'	Ft.	Time On 15:15	
Pipe Landed @ 244'	Ft.	Time Off PLUS DOWN @ 17:15	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	100	SKS		
	Poz. Mix				
	Calcium Chloride ✓	300			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
7"	Cen Tealizesc	1			
Mixing Rate 4 BPM - Displacement Rate 6 BPM Slurry Vol. 1.18 CU FT/SK - Slurry WT 15.2 PPG					

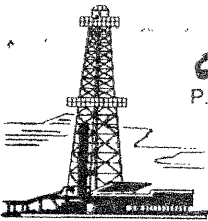
KANSAS CORPORATION COMMISSION
 JUL 07 2003
 CONSERVATION DIVISION
 WICHITA, KS

Remarks: Flush w/ 4 BBLs H₂O	Tax Reference Code	Sub Total
Displace w/ 9 BBLs H₂O	State 4.9%	Tax
Accurate 3 BBLs Cement	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
206		Pump Truck		28		15	
211		Bulk Truck		28		15	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John Received By James D. Murray
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.

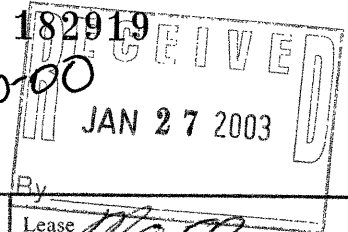
P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

ORIGINAL

OUR INVOICE

No: 182919

15-023-2048-00-00



Date	01-21-03	Well Owner	Priority Oil & Gas	Well No.	3-19	Lease	Mo M
County	Cheyenne	State	Kansas	Field		Charge Code	
Charge to	Priority Oil & Gas LLC					For Office Use Only	
Address	P.O. Box 27798						
City, State	Denver, Colorado, 80227-0798						
Pump Truck No.	1206	Code		Bulk Truck No.	1211	Code	
Type of Job		Depth		Ft.	1421'	To	
Surface		Bottom of Surface		Ft.		To	
Plug		Plug Landed @	1362'	Ft.	Time On	18:15	
Production	4 1/2" Casing 10.5 #		Pipe Landed @	1404'	Ft.	Time Off	Plus Down @ 19:30

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 50/50	75	skt		1950.00
	Calcium Chloride 10% salt				
	Gel % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	5			
	" A.F.V. shoe	1			
	" latch down plug & Baffle	1			
Mixing Rate 4 BPM - Displacement Rate 6 BPM. Slurry Vol. 1.26 CU FT/SK - Slurry WT. 14.2 PPG.					

RECEIVED KANSAS CORPORATION COMMISSION

JUL 07 2003

CONSERVATION DIVISION WICHITA, KS

FEB 06 2003
CL #1952

Remarks:	Red flush w/ 10 BBLs Mud Flush	Tax Reference Code	Sub Total	1950.00
	Displacement w/ 21.6 BBLs KCL	KS 4.9 %	Tax	95.55
	Loaded plug w/ 1000 PSI	Disc.	Total	2045.55

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1206	Pump Truck			28		15	
1211	Bulk Truck			28		15	

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Delivered By Leon, John, Charles

Received By Dave Runt
Customer of His Agent