Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609	API No. 15 - 023-20465-00-00
Name: Priority Oil & Gas LLC	County: Cheyenne
Address: PO Box 27798	E/2 NE SE NW Sec. 19 Twp. 4 S. R. 41 East West
City/State/Zip: Denver, CO 80227-0798	1550 feet from S / N (circle one) Line of Section
Purchaser: Enserco Energy	2455 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Jessica Trevino	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 296-3435	(circle one) NE SE (NW) SW
Contractor: Name: Excell Drilling	Lease Name: MOM Well #: 3-19
License: 8273	Field Name: Cherry Creek
Wellsite Geologist: none	Producing Formation: Beecher Island/Niobrara
Designate Type of Completion:	Elevation: Ground: 3455 Kelly Bushing: 3461
New Well Re-Entry Workover	Total Depth: 1421 Plug Back Total Depth: 1353
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 238' at ground Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from N/A
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan All I Up 8 - 29 .03 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18-19,000 ppm Fluid volume 250 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporate
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: JUL 0 7 2003
01/20/03 01/21/03 04/03/03	Lease Name: License No.: CONSERVATION DIVISION
Spud Date or Date Reached TD Completion Date or	Quarter Sec IwpS. R Wichsta, KSVest
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Kobbie Grice	KCC Office Use ONLY
Title: Mesident Date: 7-1-03	Letter of Confidentiality Attached
Subscribed and sworn to before me this	f Denied, Yes Date:
2013	Wireline Log Received
Notary Public:	Geologist Report Received UIC Distribution
Date Commission Expires. 3/29/05	

15-023-20465-00-00

ORIGINAL Woll #: 3-19

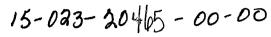
Operator Name: Pri	ority Oil & Gas L	LC		Lease	e Name:_	MOM		_ Well #: _3-1	19	N Bretson	
Sec. 19 Twp. 4			t 🔽 West		y: Che						
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether s long with	hut-in pre	ssure reache	ed static level, hydro	static pressur	res, bottom h	hole	
Drill Stem Tests Take		Y	es 🔽 No					pth and Datum		Sample	
Samples Sent to Ge	,	VY	es No			е		Тор	Dat	tum	
		es 🗸 No		Niob	rara Beecher Is	sland	1194 2267 PECSIVED (AND AS OF CAPONATION COR				
List All E. Logs Run:										LE HIS	
CNL-Density Induction-SP-GI Cement Bond	₹							CONS	JL 672 ERVATION DI WICHITA, KS		
		Repo	CASING ort all strings set-	RECORD	✓ Ne		luction, etc.		•		
Purpose of String	Size Hole Drilled		ize Casing Weigh et (In O.D.) Lbs. / F			Setting Depth	Type of Cement			Type and Percent Additives	
Surface	9 7/8 in	7 in		20#		244	Reg	100	3%cc, 1/4	#sk flocele	
Production	7 7/8 in	4 1/2 ii	1/2 in			1404	50/50 Pozmix	50/50 Pozmix 75		2% gel, 10%salt	
			ADDITIONAL	CEMENT	ING / SQI	JEEZE RECO	RD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sack	s Used		Type and F	Percent Additive	S		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2	1195-1231					500 gal 7.5% HCL foam frac					
1100 120					w/ 76,140			#20/40	1	195-	
						and	26,470	#12/20		231	
TUDING PEOOPS	Sizo	Cot 44		Donley	Λ+	Liner Dura					
TUBING RECORD	Size ene	Set At		Packer	Αί	Liner Run	Yes No				
Date of First, Resume	d Production, SWD or E	nhr.	Producing Meth		✓ Flowin	g Pun	nping Gas Lil	ft 🔲 Oth	ner <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas 20 MCF/da	Mcf ay	Wate 0 Bbl	er s/day	Bbls. G	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETION	NC	<u> </u>		Production In	iterval				
Vented Sold (If vented, S	Used on Lease umit ACO-18.)		Open Hole Other (Spec	Per	f. [Dually Comp.	Commingled _				







Nº 182917



e01-70	<u>3-0:</u>	3 Well Profesor	Ty Oil & Go	Well I	vo. テー/	9	Lease /	nom			
unty hoyenne State Konsors								Field			
large to Excell Doilling Company								Charge Code			
Idress Ric # 2							For Office Use Only				
State /1	PCOLL	Colos	cedo. 8025	·8							
Truck No. /-	206	Code	Bulk Truck No. 19	// Code							
of Job			Depth	Ft.	248	•	То				
e 7'			Bottom of Surface	Ft.	244	-	То				
			Plug Landed @	2 4 Ft. Ti	me On 15	:15					
ction			Pipe Landed @ 24	14' Ft. Th		wna	0 17.	'/5			
nce No.	Desc	cription		Qty.	Meas.	Unit P		Amount			
	Pun	p Truck Charge									
	Cen	nent Neat		100	SKS						
~	Poz.	. Mix									
	Calc	cium Chloride	į.	3%							
	Gel	% Flo-Cel	#Per Sack		KANSAS	VSAS CORPONATION COMMIS					
Handling Charge Hauling Charge Additional Cement							111 1 7 2003				
								4005			
						CO	INSERVATION WICH TA	ISERVATION DIVISION WICH TA, KS			
7"	C° 6	Tealiza	ecc	1			2249211123				

						·					

	Mis	inc Rote	11BPNI-Dis	21 - 125 114	JIT RO	TI	pan	,			
	SLV	ccy Vol.	1 18 AU-ET	1-1	(11 11	2	000			
		7	to the state of th		uccy A		1	P.C.			
ichace W/9 RBLS HO Sides 4.9					Sub Total	· · · · · · · · · · · · · · · · · · ·					
					% Tax						
coulate 3 RBLs COMENT Disc.					Total						
No.	Code				Wyomin	g I	Other	Total Mileag			
06	Pump Truck		28	28							
, ,/		Bulk Truck		28			<u> 15 -</u>				
					1	1 1	/ C	1			

		** **Open v				**************************************		OR	IGINA			
	CEM 2 P.O. BOX 33	ENTER'S 6220 · GREELEY, CO	WELL SE 0 80633 • (970) 353			2 13-2048	No	1828 0-60	219 [] [] [] [] [] [] [] [] [] [03		
Date 0/-2/	- O. S.	Well Owner-oc	TOLL	& Gas	- Well N	10. 3-/	9	Lease	1/0/19			
County Che	venn	1 4	and the second s			one comment of contract of the		Field		THE PARTY OF THE P		
Charge to PC	10517	I Oil	£605			Market and a state of the last of the state	On the street of the State of t	Charge	Code	general de la company de la co		
Address PC	Bo	x, 227	98		A CONTROL OF THE CONT	OCT TO CONTINUE OF THE PARTY OF	STATE OF THE PARTY AND THE PAR	For Offi	For Office Use Only			
City, State De	aver	Coloca	do 80) 99)	-0	790	T) 			
Pump Truck No. 12	Pump Truck No. 1206 Code Bulk Truck No. 121											
Type of Job	MATERIAL MATERIAL SPACES AND ASSOCIATED ASSOCIATED ASSOCIATION OF THE PARTY OF THE	ste ekszenkristoskakolust sonakken internecionkonsonaken eksteksionka eteksioskakolusususususus on	Depth	ELANTOSTAANIN SIINOSTANIN SIINOSTANIN SIINOSTANIN SIINOSTANIN SIINOSTANIN SIINOSTANIN SIINOSTANIN SIINOSTANIN	Ft.	421	,	То	То			
Surface			Bottom of Surfa	ce	Ft. To							
Plug	2000		Plug Landed @	1362	Ft. Ti	me On 18	. 15	~	**************************************			
Production 4/2	Cas,	ne 10,57	Z Pipe Landed @	1404	Ft. Fi	ne off D	111 17		7,130	#*************************************		
Reference No.		iption			Qty.	Meas,	Uni	t Price	Amount			
AMERICA MACENIA MATERIAL MATERIAL PROPERTY AND AN ANALYSIS OF A STATE OF A ST	Pump	Truck Charge		***************************************		-	beceder mentancia cel cultura municipality	**************************************				
Service of a mile and entire the product of the control of the con	Ceme	nt Neat			digital principal and recommendation of the control	CONTRACTOR	***************************************					
CHANGE BURBLE CONTROL OF THE STEEL	Poz. Mix - 50/50				75	5kc			1950	00		
entagentes voltendes en segocias en procesa estra cita cita cita de segocia escupaciones el constructor el con-	Galci	am Chloride		1-1	and an artific for an artific for a second		School Control of the State Co	Piertodos por un alternativo por municipal por esta pier		700		
Machine Marie Control of the Control	Gel	→ % Flo-Cel	e #Per Sa	ick g	de orthodorum konceny galerone agus		K	RE	CEIVED DRATION COMMIS			
The state of the s	Hand	ling Charge		B V america (America Camerica, englica e referencia e pela en securi	The state of the s	PORTUGUIS CONTRACTOR DE LA CONTRACTOR DE L		n 7 2003	<u>101018</u>			
	Hauli	ng Charge	nt jerokutato i internioritari tarak tilikolika Harindajali utti kinaktak (ili arkan jekk ajakatu.	**************************************	ON CONTRACTOR OF THE PROPERTY OF THE PERSON OF THE PER		MATERIAL CHARLES HONDON CONTRACTOR CONTRACTO		 U / - 			
CONTRACTOR CONTRACTOR STATE OF	Addit	ional Cement	THE STATE OF THE S	The same of the sa	oletinasta istilistististististististististististististi		and an agent his	CONSER	ATION DIVISION CHITA, KS			
manuscript de la company de la	00	atral-	en e		<u> </u>	CE	0.0	2003		1		
11	AF		C)			71111.3	CONTRACTOR			
	Vate	h Down	Obus \$1	allo			L#	1952	. ;	_		
Name of the second seco		The state of the s	an a threasan a tha an ingere mantana a tha an int	Charles and the contract of th	NOTE OF THE PROPERTY OF THE PARTY OF THE PAR					1		
Committee Commit		(НС СВН С Отностиней принять набря от брого (Новой в относникую постанующих почений принять на до уго нависис	об на Поменто в вой на почения в		Marine Marine Control Marine Mari		ter de tros (inclusivos) de encentrales de encentra					
Deministration was also down down and an artifaction of the parties of the partie	mis	in Ra	Te 4 RA	Pm-K	304	cemen	TRO	7	B.P.M.	, <u> </u>		
The second secon	52	- Wal	1.96	PULT	1-1	- S/ve		and the same of th	1.2 P. C	七		
AMPRIAND MA-VERLEICH - GÜRENAGEN HARD SEIN FÜR BOTÄLLT UND TÜBERT SEIN SEIN DER BERTEILE BETEILE BERTEILE BERTEI		egiskenningthemenousen theirickeyderformati.	inen en					<u> </u>	<u> </u>			
PROPLY S	525/1	a BBI-M	DEL Tax F	Reference Code	W. Probablish to the second	Sub Total			10,00	100		
D'colono	W/21.6	RRI - 11	1 1 Kais	4.9	Ус	Tax	AM sancariya Araning macaa ayaa		1950 9 ~	55		
I and Ed &	PLUD 1	Il Ima	052 Disc.	annous de mariament de mariament		Total	Marin Corporation and a		2045			
Truck No.	Code	State Mileage	Nebrask	a C	olorado	Wyomin	ig I	Konsar		کنگ Mileage		
1206	li deleganten eri erinaren erinakonalgi erretaen erinaren	Pump Truck			28			is 1.5	2	-		
1211	Productiva a and management and management and an angeles and an angeles and an angeles and an angeles and an a	Bulk Truck	Marie Mit veder for Mit State generalis in Mit selection in the distribution on the marie and a supplemental of	The second secon	<u> </u>	1		15		and the state of t		
We do n	ot assume an	y responsibility for an	y damage or conditi	- Carrier Company of the Control of	mane little commencements of the	ices. All prieme	g is sublic	NO. OF STREET,	and revision	eternishi markantar a amang kaling angula		

Delivered By Leon, John, Charles Received By Down Customer of His Agent