

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/12/03</u>	<u>01/13/03</u>	<u>04/14/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20463-00-00
County: Cheyenne
S/2 NE SE Sec. 19 Twp. 4 S. R. 41 East West
1444 feet from (S) / N (circle one) Line of Section
668 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: MOM Well #: 4-19
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3430 Kelly Bushing: 3436
Total Depth: 1422 Plug Back Total Depth: 1352
Amount of Surface Pipe Set and Cemented at 212' at ground Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All 1 w/ B-28-03
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

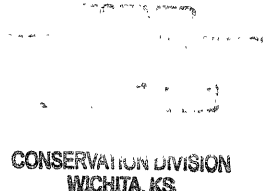
Signature: Robbie Gris
Title: President Date: 2-7-03
Subscribed and sworn to before me this 2nd day of July
2003
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: MOM Well #: 4-19
 Sec. 19 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1186 2250 Beecher Island <div style="text-align: right;">  CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	218 KB	NEAT	90	3%cc, 1/4#flocele
Production	6 1/4	4 1/2 in	10.5 #	1403 KB	50/50 POZMIX	75	10%SALT 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1187-1223	500 gal 7.5% HCL foam frac	
		w/ 75980 #20/40	1187
		and 25,570 #12/20	1223

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none				

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
(If vented, Sumit ACO-18.)		



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

ORIGINAL
 OUR INVOICE
№ 182907

Date 01-12-03	Well Owner Priority Oil & Gas	Well No. 4-19	Lease MAM
County Cheyenne	State Kansas	Field	
Charge to Excell Drilling Company	Charge Code		
Address Rig #2	For Office Use Only		
City, State Wray, Colorado, 80758			
Pump Truck No. 1204	Code	Bulk Truck No. 1211	Code
Type of Job	Depth	Ft. 224'	To
<u>Surface</u> 7"	Bottom of Surface	Ft. 218'	To
Plug	Plug Landed @ 198'	Ft.	Time On 15:30
Production	Pipe Landed @ 218'	Ft.	Time Off Plug Down @ 17:00

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	90	SKS		
	Poz. Mix				
	Calcium Chloride ✓	320			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	2" Centralizers	1			
	Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M. Slurry Vol. 1.18 CU.FT/SK - Slurry WT 15.2 P.P.G.				

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 07 2003
 CONSERVATION DIVISION
 WICHITA, KS

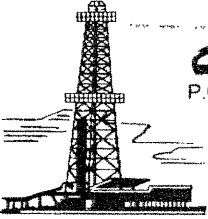
Remarks: Flush w/ 3.0 PPLs H₂O	Tax Reference Code	Sub Total
Displace w/ 8.0 PPLs H₂O	State 4.9 %	Tax
Circulate 3.0 PPLs Cement	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204	Pump Truck			28		30	
1211	Bulk Truck			28		30	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John

Received By [Signature]
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

ORIGINAL
 OUR INVOICE

No 182908

Date <i>01-13-03</i>	Well Owner <i>Procity Oil & Gas</i>	Well No. <i>4-19</i>	Lease <i>MoM</i>
County <i>Cheyenne</i>	State <i>Kansas</i>	Field	
Charge to <i>Procity Oil & Gas LLC</i>	Charge Code		
Address <i>PO Box 27798</i>	For Office Use Only		
City, State <i>Denver, Colorado, 80227-0798</i>	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 24 2003 </div>		
Pump Truck No. <i>1206</i> Code	Bulk Truck No. <i>1211</i> Code		
Type of Job	Depth	Ft. <i>1422'</i>	To By
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <i>1361'</i>	Ft.	Time On <i>17:30</i>
Production <i>4 1/2" casing 0.5'</i>	Pipe Landed @ <i>1403'</i>	Ft.	Time Off <i>plug down @ 18:30</i>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ <i>50/50</i>	<i>75</i>	<i>SKS</i>		<i>19.50 00</i>
	Calcium Chloride <i>10% salt</i>				
	Gel <i>7</i> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<i>4 1/2" Centralizers</i>	<i>5</i>			
	<i>" A.F.V. shoe</i>	<i>1</i>			
	<i>" Latch Down Plug & Rattle</i>	<i>1</i>			
	<i>Mixing Rate 4 R.P.M. - Displacement Rate 6 R.P.M.</i> <i>Slurry Vol. 1.26 CU FT/SK - Slurry WT. 14.2 P.P.G.</i>				

Remarks <i>Preflush w/ 10 BBLs mud flush</i>	Tax Reference Code	Sub Total	<i>1950 00</i>
<i>Displace w/ 2.6 BBLs KCl</i>	State %	Tax	<i>95 55</i>
<i>Landed plus w/ 1000 PSI</i>	Disc.	Total	<i>*2045.55</i>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other <i>Kansas</i>	Total Mileage
<i>1206</i>	Pump Truck			<i>28</i>		<i>30</i>	
<i>1211</i>	Bulk Truck			<i>28</i>		<i>30</i>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By

Leon, Charles

Received By

Dave Runt
 Customer or His Agent