

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
01/03/03 01/04/03 04/03/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20455-00-00
County: Cheyenne
N/2 NE NE Sec. 19 Twp. 4 S. R. 41 East West
350 feet from S / (N) (circle one) Line of Section
598 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: MOM Well #: 2-19
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3451 Kelly Bushing: 3457
Total Depth: 1370 Plug Back Total Depth: 1359
Amount of Surface Pipe Set and Cemented at 207' at ground Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan MU 1 W 8-27-03
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter KANSAS CORPORATION COMMISSION Sec. _____ Twp. _____ S. _____ R. _____ East West
County: _____ Docket No.: _____
JUL 07 2003
07-07-2003
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Probie Gries
Title: President Date: 7-1-03
Subscribed and sworn to before me this 1st day of July
2003.
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Priority Oil & Gas LLC Lease Name: MOM Well #: 2-19
 Sec. 19 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1172 2280
 Beecher Island

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	213	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1359	50/50 Pozmix	75	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1174-1210	500 gal 7.5% HCL foam frac	
		w/ 75,000 #20/40	1174-
		and 26,100 #12/20	1210

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none				

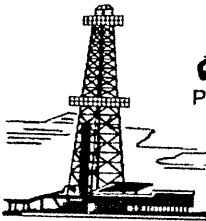
Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE
№ 182892

Date	01-04-02	Well Owner	Priority Oil & Gas	Well No.	2-19	Lease	MOM
County	Cherokee	State	Kansas	Field			
Charge to	Excell Drilling Company					Charge Code	
Address	Rig #2					For Office Use Only	
City, State	Wray Colorado, 80758						
Pump Truck No.	1204	Code		Bulk Truck No.	1211	Code	
Type of Job			Depth	Ft.	218'		
Surface	7"		Bottom of Surface	Ft.	213'		
Plug			Plug Landed @	193' Ft.	Time On	14:30	
Production			Pipe Landed @	213' Ft.	Time Off	Plug Down @ 16:00	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	90	SKS		
	Poz. Mix				
	Calcium Chloride ✓	3%			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
7"	Centralizer	1			
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Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M. Slurry Vol. 1.18 CU FT/SK - Slurry WT 15.8 P.P.G.					

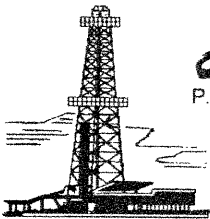
Remarks	Cellush w/ 2.5 BRLs H ₂ O	Tax Reference Code	Sub Total
	Displace w/ 7.5 BRLs H ₂ O	State %	Tax
	circulate 2 BRLs Cement	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1204		Pump Truck		28		20	
1211		Bulk Truck		28		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John

Received By W.A.M.
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

ORIGINAL
 OUR INVOICE
 No 182894

Date 01-05-03	Well Own Priority Oil & Gas	Well No. 2-19	Lease MOM
County Cheyenne	State Kansas	Field	
Charge to Priority Oil & Gas LLC	Charge Code		
Address P.O. Box 27798	For Office Use Only		
City, State Denver, Colorado 80227-0798	<div style="border: 1px solid black; padding: 5px; text-align: center;"> RECEIVED JAN 14 2003 </div>		
Pump Truck No. 1204 Code			
Type of Job	Depth 1320'	To	By
Surface	Bottom of Surface	To	
Plug	Plug Landed @ 1308' Ft.	Time On 19:45	
Production 4 1/2" Casing 10.5#	Pipe Landed @ 1359' Ft.	Time Off plus down @ 2115	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 50/50	75	SKS		1950 00
	Calcium Chloride 1090 SALT				
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	5			
	" A.E.U. shoe	1			
	" Latch Down plug & Bottle	1			
Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M. Slurry Vol. 1.26 CU. FT/SK - Slurry WT 14.2 P.P.G.					

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 WICHITA, KS
FEB 06 2003
 CK # 1752

Remarks PreFlush w/ 10 BBLs Mud Flush	Tax Reference Code	Sub Total	1950 00
Displace w/ 20.9 BBLs K.C.L.	State 4.9 %	Tax	95 55
Landed plug w/ 1000 P.S.F.	Disc.	Total	2045 55

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Kansas	Total Mileage
1204		Pump Truck		28		20	
1211		Bulk Truck		28		20	

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Delivered By **Leon, John** Received By **Caro Rens**
 Customer or His Agent