

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows _____
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/22/03</u>	<u>01/23/03</u>	<u>04/04/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20456-00-00
County: Cheyenne
NE NW SE Sec. 19 Twp. 4 S. R. 41 East West

2433 feet from (S) / N (circle one) Line of Section
1451 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) (SW) SW
Lease Name: MOM Well #: 5-19

Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara

Elevation: Ground: 3430 Kelly Bushing: 3436

Total Depth: 1378 Plug Back Total Depth: 1307

Amount of Surface Pipe Set and Cemented at 216' at ground Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All 1 up 8-28-03
(Data must be collected from the Reserve Pit)

Chloride content 18-19,000 ppm Fluid volume 250 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Green
Title: President Date: 7-1-03
Subscribed and sworn to before me this 1st day of July
2003
Notary Public: J. L. D.
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: MOM Well #: 5-19
 Sec. 19 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1179 2257
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Beecher Island	

List All E. Logs Run:
 CNL-Density
 Induction-SP-GR
 Cement Bond

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	228	NEAT	100	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1359	50/50 Pozmix	75	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1180-1216	500 gal 7.5% HCL foam frac	
		w/ 76,720 #20/40	1180-
		and 26,100 #12/20	1216

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

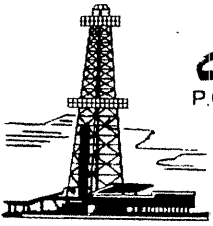
Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

ORIGINAL
 OUR INVOICE
№ 182921

Date <u>01-22-03</u>	Well Owner <u>Priority Oil & Gas</u>	Well No. <u>5-19</u>	Lease <u>MGM</u>
County <u>Cheyenne</u>	State <u>KANSAS</u>	Field	
Charge to <u>Excell Drilling Company</u>	Charge Code		For Office Use Only
Address <u>Rig #2</u>			
City, State <u>Way, Colorado</u>			
Pump Truck No. <u>1204</u>	Code	Bulk Truck No. <u>1213</u>	Code
Type of Job	Depth	Ft. <u>228'</u>	To
<u>Surface</u> <u>7"</u>	Bottom of Surface	Ft. <u>222'</u>	To
Plug	Plug Landed @ <u>202'</u> Ft.	Time On <u>17:00</u>	
Production	Pipe Landed @ <u>222'</u> Ft.	Time Off <u>Plus Down @ 22:15</u>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	<u>100</u>	<u>SKS</u>		
	Poz. Mix				
	Calcium Chloride ✓	<u>300</u>			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<u>7"</u>	<u>Centralizers</u>	<u>1</u>			
Mixing Rate 4 RPM - Displacement Rate 6 RPM Slurry Vol. 1.10 CU. FT/SK - Slurry WT 15.2 PPG					

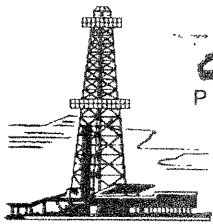
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Remarks: <u>Flush w/ 3 PPL - H₂O</u>	Tax Reference Code	Sub Total
<u>Displace w/ 8 PPL - H₂O</u>	State <u>4.9%</u>	Tax
<u>Circulate 2 PPL Cement</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1204</u>	Pump Truck			<u>28</u>		<u>15</u>	
<u>1213</u>	Bulk Truck			<u>28</u>		<u>15</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Charles Received By [Signature]
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

ORIGINAL
OUR INVOICE

No 182922

Date <u>01-24-03</u>	Well Owner <u>Priority Oil & Gas</u>	Well No. <u>5-19</u>	Lease <u>MOM</u>
County <u>Cheyenne</u>	State <u>Kansas</u>	Field	
Charge to <u>Priority Oil & Gas LLC</u>	Charge Code		
Address <u>P.O. Box 27798</u>	For Office Use Only		
City, State <u>Denver, Colorado, 80227-0798</u>	<div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED JAN 29 2003 </div>		
Pump Truck No. <u>1204</u> Code			
Type of Job	Depth <u>1370'</u>	Etc. To	
Surface	Bottom of Surface	Ft.	
Plug	Plug Landed @ <u>1316'</u>	Ft.	Time On <u>00:15</u>
<u>Production</u> <u>4 1/2" Casing 10.5"</u>	Pipe Landed @ <u>1359'</u>	Ft.	Time Off <u>Plug Down @ 01:15</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix <u>V 50/50</u>	<u>75</u>	<u>sks</u>		<u>1950.00</u>
	Calcium Chloride <u>10% SALT</u>				
	Gel <u>2</u> % Flo-Cele 3 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>4 1/2" Centralizers</u>	<u>5</u>			
	<u>" A.F.U. shoe</u>	<u>1</u>			
	<u>" Latch Down plug & Ball</u>	<u>1</u>			
<p>Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M. Slurry Vol. <u>1.26</u> CU FT/SK - Slurry WT <u>14.2</u> P.P.G.</p>					

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 JUN 06 2003
 CR# 192

Remarks: <u>Relush w/10 BBLs Mud Flush</u>	Tax Reference Code	Sub Total	<u>1950.00</u>
<u>Displace w/20.9 BBLs KCL</u>	<u>4.9 %</u>	Tax	<u>95.55</u>
<u>Landed plug w/1000 P.S.I.</u>	Disc.	Total	<u>2045.55</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1204</u>		Pump Truck		<u>28</u>		<u>15</u>	
<u>1213</u>		Bulk Truck		<u>28</u>		<u>15</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Charles

Received By Dave Ruff
Customer or His Agent