Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WEEL HIGTORY - DEGORIE	ADICINIA!
Operator: License #_31609	API No. 15 - 023-20456-00-00 ORIGINAL
Name: Priority Oil & Gas LLC	County: Cheyenne
Address: PO Box 27798	NE_NW_SE_Sec. 19 Twp. 4 S. R. 41 East West
City/State/Zip: Denver, CO 80227-0798	2433 feet from S / N (circle one) Line of Section
Purchaser: Enserco Energy	1451 feet from E / W (circle one) Line of Section
Operator Contact Person: Jessica Trevino	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 296-3435	(circle one) NE SE APP SW
Contractor: Name: Excell Drilling	Lease Name: MOM Well #: 5-19
License: 8273	Field Name: Cherry Creek
Wellsite Geologist: none	Producing Formation: Beecher Island/Niobrara
Designate Type of Completion:	Elevation: Ground: 3430 Kelly Bushing: 3436
✓ New Well Re-Entry Workover	Total Depth: 1378 Plug Back Total Depth: 1307
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 216' at ground Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: SS CONTROL ON A STATE OF THE STATE	If Alternate II completion, cement circulated from N/A
Operator:	feet depth tosx cmt.
Well Name:	Mulling a.na.
Original Comp. Date: Original Totatomstrvation Division	Drilling Fluid Management Plan All I UP 8.78.03 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Entity SWD	Chloride content 18-19,000 ppm Fluid volume 250 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporate
Commingled Docket No.	.
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
01/22/03 01/23/03 04/04/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-11) and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	, , , , , , , , , , , , , , , , , , ,
Signature: Foblice Grus	KCC Office Use ONLY
Title: Medicat Date: 7-1-0.	Letter of Confidentiality Attached
Subscribed and sworn to before me this / stage day of	If Denied, Yes Date:
2003	Wireline Log Received
$\int I_{-}T \cap I_{-}$	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expirés: 3/29/05	<u> </u>

ORIGINAL

Operator Name: Pri	ority Oil & Gas L	LC		Lea:	se Name:	MOM		Well #: _5-19			
Sec. 19 Twp.	4 s. R. 41	_ Eas	t 🗸 West		nty: <u>Che</u>						
INSTRUCTIONS: S tested, time tool ope temperature, fluid re- Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether long with	shut-in pr	essure reache	d static level, hydro	static pressu	res, bottom	hole	
Drill Stem Tests Take			∕es ☑ No		∠ L	.og Forma	ation (Top), Depth a	and Datum	Sa	ample	
Samples Sent to Ge	ological Survey		′es 🔽 No		Nam	ne		Top Datum			
Cores Taken Electric Log Run (Submit Copy)			′es ☑ No ′es ☐ No		Niol	orara Beecher Is	sland	1179	22	257	
List All E. Logs Run:							,	REC	EIVED		
CNL-Density Induction-SP-GF Cement Bond	२						KA	KANSAS CORPORATION COMMISSION JUL 0 7 2003			
								CONSERVAT		N	
		Reno	CASING ort all strings set-o		bioconno.		action etc	WICH	ITA, KS		
Purpose of String	Size Hole	Si	ze Casing	W	/eight	Setting	Type of	# Sacks		nd Percent	
Surface	9 7/8 in	7 in	t (In O.D.)	20 #	s. / Ft.	Depth 228	NEAT	100		Additives 3%cc, 1/4#sk flocele	
Production	7 7/8 in	4 1/2 i	n	10.5 #	#	1359	50/50 Pozmix	75	2% gel, 10%salt		
			ADDITIONAL	CEMEN	TING / SQ	JEEZE RECOI	RD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	e of Cement		ks Used			Percent Additive	S		
Shots Per Foot			RD - Bridge Plug Each Interval Per		ре		racture, Shot, Cement Amount and Kind of Ma		rd	Depth	
2	1180-1216					500 gal 7.	5% HCL foam fr	rac			
		A A A A A A A A A A A A A A A A A A A					6,720	#20/40		1180-	
						and	26,100	#12/20		1216	
							·				
TUBING RECORD	Size	Set At		Packer	r At	Liner Run					
no			T				Yes No				
Date of First, Resumed	l Production, SWD or E	nhr.	Producing Meth	od	✓ Flowin	g 🔲 Pum	ping Gas Lif	t 🗍 Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas 20 MCF/da	Mcf	Wate			Gas-Oil Ratio	(,010111)	Gravity	
Disposition of Gas	METHOD OF (COMPLETION		· y	0 00	Production Inf	erval				
Vented Sold (If vented, So	Used on Lease umit ACO-18.)		Open Hole Other (Special	✓ Pe	erf. [Dually Comp.	Commingled				



CEMENTER'S WELL SERVICE, INC. P.O. BOX 336220 · GREELEY, CO 80633 · (970) 353-7299 · FAX (970) 353-7712



Nº 182921

Date 01-2	<u> 2 -0.</u>	3 Well Own , , ,	Ty 0:1 = G	well	No. 5-,	19 Lease	mam		
County Cho	yen	1	ansas			Field			
Charge to	XMO	11 Deil	Line Ca	mpon	V	Charg	e Code		
Address	9/c	#2	0	,		For O	For Office Use Only		
City, State	my	Coloca	udo						
Pump Truck No.	204	Code	Bulk Truck No. / 2	Code	9				
Type of Job			Depth	Ft.	228	То			
Surface 7	11		Bottom of Surface	Ft.	222	То			
Plug			Plug Landed @ 70	Ft. Ti	me On / 2	1,00			
Production			Pipe Landed @ Z Z	2 / Ft. 4	me of	Down a	22:15		
Reference No.	Des	cription		Qty.	Meas.	Unit Price	Amount		
***************************************	Pun	np Truck Charge							
	Cen	nent Neat		100	5K5		·		
	Poz.	. Mix							
	Calc	cium Chloride		38,	,				
	Gel	% Flo-Cele	1/4 #Per Sack			P0 700	·		
	Han	dling Charge				KANSAS CORPORATI	V ED		
	Hau	ling Charge				JUL n7	2002		
	Add	itional Cement				l	T		
	10	enTcal,	'ZE C5	1		CONSERVATION WICHITA, H	DIVISION		
						,			
				ų					
	Mi	xins Rat	0 4 BPM.	17:00	0000	OUT ROT	12 6 PP/N		
	5/2	sci Vala	1.18 CU. FT.		Luccy		2 PPC		
						W/ /S.	2 12 17 5		
Remarks:	5 611	13 PP1-	Tax Reference C	Code	Sub Total				
Displace	w	8 881-	420 sules 4.	7 %	Tax				
Miccola	To 2	APLE CEN	ICATU Disc.		Total				
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyomi	ng Other	Total Mileage		
1204	 	Pump Truck		<i>Z8</i>		1/2			
1213		Bulk Truck		28			•		
	at accuma	my recognibility for	damage or conditions resulting			1/3	1		

Delivered By Leon, John, Charles Received By 11/1/ M



CEMENTER'S WELL SERVICE, INC. PO. BOX 336220 · GREELEY, CO 80633 · (970) 353-7299 · FAX (970) 353-7712

Nº 182922

Customer or His Agent

Date O1-24-03 Well OR, 06: Ty Oil & Cow Well No. 5-19 Leave MON County Ne yearne State Lovers Field Charge to Prior of Ty Oil & Coas Ll C Charge Code Address PO Rox 27798 Find Clared Row Roy 27-0798 Pump Truck No. 1204 Code Bulk Truck No. 1215 Code JAN 29 700 Type of Job Depth Fi. 1320 Bu Surface Plug Plug Landed & 13/6 Fi. Time On OO'. 15 Reference No. Description Oly Meas. Unit Price Amount Pump Truck Charge Cement Neat Poz. Mix U 50/50 75 SES 1950 Centrom Calvaide 10 75 Self Type Sack Handling Charge Hauling Charge Additional Cement Charact Self Type Sack Handling Charge Hauling Charge Additional Cement County Row 1672 Additional Cement Row 1785 Additional Cement Row 1785 Control Office Row 1672 Additional Cement County Row 1672 Additional Cement Row 1785 Additional Cement Row 178		Control of the Contro	CANCEL SERVICE		ann in agus agus agus agus agus agus agus agus	POSCERO MORPO, INC. MORPO, INC. INC. INC. INC. INC. INC. INC. INC.	REPORTED TO SELECT A SELECT OF THE PROPERTY OF
Charge to Priority Oil & Cas L/C Charge Code Address PO Box 27798 City, State Denver Colorano, 80227-0798 Pump Truck No. 1204 Code Bulk Truck No. 1213 Code Pump Truck No. 1204 Code Butt Truck No. 1213 Code Pump Truck No. 1204 Code Butt Truck No. 1213 Code Pump Truck Office Priority Code Pump Truck Office Priority Code Pump Truck Charge Censent Neat Poz. Mix L 50/50 25 SKS L 1950 Calcium Chloride Priority Code Pump Truck Charge Censent Neat Poz. Mix L 50/50 25 SKS L 1950 Calcium Chloride Priority Code Handling Charge Hauling Charge Additional Cement Conservation Division Conservation	NO M	5-19 Lease	Well No	-, Ty Oil \$G	3 Well Oxfe, -06	-03	Date 01-24
Charge to Price it Voil & Cas II C Charge Code Address PO Box 27798 City, State Denyer Colorado, 80227-0798 Pump Truck No. 1204 Code Bulk Truck No. 1213 Code Type of Job Depth Ft. 1370 De. Surface Bottom of Surface Plug Plug Landed @ 1816 Ft. Time On OO'. 15 Production W' Cosins 10.52 Pipe Landed @ 359 Ft. Time On OO'. 15 Reference No. Description Pump Truck Charge Cement Neat Poz. Mix W 50/50 75 Sts 1950 Celeium Chloride 10 Cos Sal I Gel 2 & Fio-Cele PPer Sack Handling Charge Additional Cement When Cas II Company		Field			c State L	CILL	County hev
Address PO Box 27798 City, State Denyer Colorano, 80227 - 0798 Pump Truck No. 1204 Code Bulk Truck No. 1215 Code Pupp Fruck No. 1215 Code Bottom of Surface Pt. 1370 Production Washington Description Production Washington Description Pump Truck Charge Censent Neat Poz. Mix 50/50 Celstim Chloride 10 25 Sal T Get 2 & Flo-Cele 2 Per Sack Handling Charge Hauling Charge Additional Cement Wichta, ks. 1632 With 1370 Central inext Source Additional Cement Wichta, ks. 1632 With 1370 With 1370 Central inext Source With 1370 With	ode	Charg	\mathcal{C}		ITV OIL	1051	Charge to P
City, State Pump Truck No. 2.04 Code Bulk Truck No. 2.1.5 Code	Use Only	FPAO			12 2 2 2 2 2 2 2	O. Ba	Address PC
Pump Truck No. 204 Code Bulk Truck No. 2 3 Code JAN 2.9 2000 Type of Job Depth Fi. 370 Bulk Surface Fi. Time On O 15 For the pump Truck Charge Fi. Time On O 15 For the pump Truck Charge Cement Neat Poz. Mix 50 50 75 565 1950 Gel 2 Fio-Cele Per Sack RECEIVED RANGAS CORPORATION COMMISSION Handling Charge JUL 0.7 2003 Handling Charge Additional Cement Ad		798	7-05	ando, 80227	Color	nve	City, State
Surface Bottom of Surface Plug Plug Landed @ 1516 Ft. Time On OO'15 Production W2 Casing 10.5 IP Pipe Landed @ 1359 Ft. Time Off Down @ O1'15 Reference No. Description Pump Truck Charge Cement Neat Poz. Mix 5050 Calcium Chloride 10 Sol T Gel % Flo-Cele HPEr Sack Handling Charge Hauling Charge Additional Cement Additional Cement Conservation Division WICHITALES I A F. U. Shoe I' A F. U. Shoe I' A T. U. Shoe I' A T. U. Shoe I' A T. U. Shoe I'' A T. Ch. Down Phy Fathlic I'' A T. Ch. Bown Phy Phy Fathlic I'' A T. Ch. Bown Phy	AN 29 2003			Bulk Truck No. /2 /3	Code	204	Pump Truck No. / -
Plug	D.	370 Blo	Ft. 1	Depth			Type of Job
Production W2" Cassing 10.5 Pipe Landed @ 1359 Ft. First Down @ 01:15 Reference No. Description Qty. Meas. Unit Price Amount Pump Truck Charge Centent Neat Poz. Mix 15050 75 565 1950 Calcium Chloride 10 70 501 T Gel 2 % Flo-Cele #Per Sack Handling Charge Hauling Charge Additional Cement Conservation Division WICHTA, IS 82003 WE HATCAL'ZECS I' A.F. U. Shoe I WICHTA, IS 82003	THE ROLL TO LET THE PROPERTY AND THE PRO	To	Ft.	Bottom of Surface			Surface
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Reference No. Description Pump Truck Charge Cement Neat Poz. Mix	15			Pipe Landed @ 1359	sinc 10.5 Th	"Ca	Production WZ
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		/	10/ /				Anaerokanekki eri 64 ilek kiloki
Reforms: Clash W/10 BBLs Mud Flush Tax Reference Code Sub Total 1950	195000	Sub Total	de	Tax Reference Code	10 BBLs Mus		Registriks: CLysh
Displace W/20.98B1 = KCL \$5.4.9 % Tax 95		<u>Fax</u>	%	CL X5. 4.9	10.98Bls K	2 10/2	Displace
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		Wyoming Lorling	Colorado	Nebraska C	State Mileage	Čode	Truck No.
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1213 Bulk Truck 28 15			28	2	Bulk Truck	rokú kroni tikon úzajecej opravzzanaz e	1213
We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.	and revision.				e any responsibility for any	not assume	We do

Delivered By Lean, John, Charles Received By_