

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Enserco Energy  
Operator Contact Person: Jessica Trevino  
Phone: (303) 296-3435  
Contractor: Name: Excell Drilling  
License: 8273  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>01/24/03</u>	<u>01/25/03</u>	<u>04/02/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20461-00-00  
County: Cheyenne  
SW NE SE Sec. 18 Twp. 4 S. R. 41  East  West  
1600 feet from (S) / N (circle one) Line of Section  
1000 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Oschner Well #: 1-18  
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3534 Kelly Bushing: 3540  
Total Depth: 1470 Plug Back Total Depth: 1398  
Amount of Surface Pipe Set and Cemented at 220' at ground  Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *See 1 on 9-2-03*  
(Data must be collected from the Reserve Pit)  
Chloride content 18-19,000 ppm Fluid volume 250 bbls  
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. 4 East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
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**0709-2003**  
**JUL 07 2003**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robin Gross  
Title: President Date: 7-1-03  
Subscribed and sworn to before me this 1<sup>st</sup> day of July  
2003  
Notary Public: [Signature]  
Date Commission Expires: 3/29/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Oschner Well #: 1-18  
 Sec. 18 Twp. 4 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Niobrara	1272	2268
Beecher Island		

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List All E. Logs Run:  
 CNL-Density  
 Induction-SP-GR  
 Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	226	NEAT	100	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1449	60/40 Pozmix	75	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1277-1310	500 gal 7.5% HCL foam frac	
		w/ 75,000 #20/40	1277-
		and 25,000 #12/20	1310

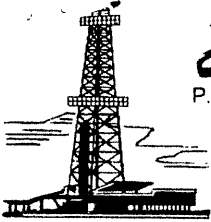
TUBING RECORD Size none Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

**ORIGINAL**  
 OUR INVOICE  
**№ 182924**

Date <u>01-24-03</u>	Well Ownr <u>Priority Oil &amp; Gas</u>	Well No. <u>1-18</u>	Lease <u>Ochrec</u>
County <u>Cheyenne</u>	State <u>Kansas</u>	Field	
Charge to <u>Excell Drilling Company</u>	Charge Code		For Office Use Only
Address <u>Rig #2</u>	City, State <u>Wray, Colorado, 80758</u>		
Pump Truck No. <u>1204</u>	Code	Bulk Truck No. <u>1211</u>	Code
Type of Job	Depth	Ft. <u>232'</u>	To
<u>Surface</u> <u>7"</u>	Bottom of Surface	Ft. <u>226'</u>	To
Plug	Plug Landed @ <u>206'</u>	Ft.	Time On <u>16:00</u>
Production	Pipe Landed @ <u>226'</u>	Ft.	Time Off <u>Plug Down @ 16:45</u>

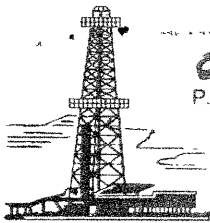
Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	<u>100</u>	<u>SKS</u>		
	Poz. Mix				
	Calcium Chloride ✓	<u>390</u>			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<u>7"</u>	<u>Centralizers</u>	<u>1</u>			
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Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M. Slurry Vol 1.18 CU. FT./SK - Slurry WT 15.2 P.P.G.					

Remarks: <u>Foot Luch w/ 3 BRLS H<sup>2</sup>O</u>	Tax Reference Code	Sub Total
<u>Displace w/ 3 BRLS H<sup>2</sup>O</u>	<u>State 4.9%</u>	Tax
<u>Circulate 1 BRL Cement V</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1204</u>		Pump Truck		<u>28</u>		<u>15</u>	
<u>1211</u>		Bulk Truck		<u>28</u>		<u>15</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Charles Received By [Signature]  
 Customer or His Agent



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE ORIGINAL

No 182926

Date <u>01-25-03</u>	Well Owner <u>Priority Oil &amp; Gas</u>	Well No. <u>1-18</u>	Lease <u>Oschnec</u>	
County <u>Cheyenne</u>	State <u>Kansas</u>	Field		
Charge to <u>Priority Oil &amp; Gas LLC</u>	Charge Code			
Address <u>P.O. Box 27798</u>	For Office Use Only			
City, State <u>Denver, Colorado 80227-0798</u>	<div style="border: 2px solid black; padding: 5px; text-align: center;"> <p>RECEIVED</p> <p>JAN 29 2003</p> </div>			
Pump Truck No. <u>1206</u> Code				Bulk Truck No. <u>1213</u> Code
Type of Job				Depth Ft. <u>1420'</u>
Surface				Bottom of Surface Ft.
Plug	Plug Landed @ <u>1407'</u> Ft.	Time On <u>20:00</u>		
Production <u>4 1/2" Casing 10.5 #</u>	Pipe Landed @ <u>1449'</u> Ft.	Time Off <u>Plus Down @ 21:00</u>		

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ <u>60/40</u>	<u>75</u>	<u>SKS</u>		<u>1950.00</u>
	<del>Calcium Chloride</del> <u>6% Gypsum</u>				
	Gel <u>2</u> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>4 1/2" Centralizers</u>	<u>5</u>			
	<u>" A.F.V. shoe</u>	<u>1</u>			
	<u>" Latch Down plug &amp; Ball</u>	<u>1</u>			
<p>Mixing Rate 4 BPM - Displacement Rate 6 BPM            Slurry Vol. 1.26 CU FT/SK - Slurry WT 14.2 PPG</p>					

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 FEB 06 2003  
 BY: CK #1952

Remarks: <u>PreFlush w/10 BBLs Mud Flush</u>	Tax Reference Code	Sub Total	<u>1950.00</u>
<u>Displace w/22.3 BBLs KCL. Rate 4.9 %</u>		Tax	<u>95.55</u>
<u>Landed plug w/1000 P.S.I.</u>	Disc.	Total	<u>2045.55</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1206</u>		Pump Truck		<u>28</u>		<u>15</u>	
<u>1211</u>		Bulk Truck		<u>28</u>		<u>15</u>	

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Delivered By Leon, John

Received By Dave Reust  
Customer or His Agent