

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
08-01-01
AUG 01 2001
ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Midwest United Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Stewart Brothers Drilling
License: 32765
Wellsite Geologist: none ✓
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/21/01 5/23/01 7/20/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20396-0000
County: Cheyenne
SW NW SW Sec. 1 Twp. 4 S. R. 41 East West
1733 feet from (S) N (circle one) Line of Section
550 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morrow Well #: 1-1
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3355 Kelly Bushing: 3360
Total Depth: 1327 ✓ Plug Back Total Depth: 1266 ✓
Amount of Surface Pipe Set and Cemented at 312 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 1 E# 5-01-02
(Data must be collected from the Reserve Pit)
Chloride content 17000 ppm Fluid volume 460 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickmar
Title: Admin Asst Date: 7/20/01
Subscribed and sworn to before me this 20th day of July
2001
Notary Public: [Signature]
Date Commission Expires: 3-29-05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

X

ORIGINAL

AUG 01 2001

Operator Name: Priority Oil & Gas LLC Lease Name: Morrow Well #: 1-1
 Sec. 1 Twp. 4 S. R. 41 East West County: Cheyenne

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Beecher Island	1124' 2236 msl
List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	312	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1309	50/50 Pozmix	100	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1129-1154	500 gal, 7.5% HCl, CO2 foam frac w/	1129-
		76,410 20/40 25,000 12/20	1164
2	1154-1164		

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

15-023-20396-00-00

**DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL**

WELL NAME 1-1 Morrow	DRCX 315	TIME 320	LVID 320	REP # 1	DATE 5-22-01
DATE REVISOR Walt Smith	DRILL NAME & # Stewart 51	FIELD NAME Cherry CR	AUTH ID 1450	DAILY TANK \$ —	LIM TANK \$ —
CIRCULE STATUS circulate 7" Surface Casing @ 312' KB				DAILY INT \$ —	LIM INT TANK \$ —
24 HR FORECAST Cont, WOC, drill, Log				DAILY TOTAL \$ 11265	CUM COST \$ 11265
1 TANK CUST Sand & Shale	LAST CASING IN @ — FT	NEXT CASING IN @ 312 FT		APE # —	AUTH COST \$ —

MUD DATA		ADDITIVES		QTY	BIT RUN DATA			LUBR DATA	
WENS	8.5	G21	35	BIT #	1	BIT #	1	STROKE	5 1/2
(YR)		KCL	105	SIZE	9 7/8	DEPTH IN	5	LINER	10
VIS	48	Starch	17	(IN)	—	DEPTH OUT	320	SPM	72x2
(cc/g)		Polymer	1	MFR	—	WOB	2.12	MAXIMUM	395
WT. API	NC	Dripac	1	TYPE	—	RPM	60.90	PRESS	200
PH				SERIAL #	—	MAXIMUM			
				KTS WOB	18 18 18				

TIME	TIME	REMARKS	OPERATIONS SUMMARY
1800	1930	1 1/2	Move in Notif Pat Stamb, KCL, 5/21/01, 11:00
1930	2000	1/2	Rig Repair
2000	2130	1 1/2	Rig Up
2130	2215	3/4	Mix Mud - Build Volume
2215	0215	4	Drilling 5 - 320 Blue shale @ 65' KB
0215	0245	1/2	circulate @ 320' KB
0245	0345	1	Trip out - Trip in Wiper Trip
0345	0400	1/4	circulate @ 320' KB
0400	0430	1/2	TOOTH
0430	0500	1/2	Rig up to run casing
0500	0630	1 1/2	Run 14 sts (307.43') 7" 17# H-40 8nd 5TC open-ended casing w/1 centralizer landed @ 312' KB
0630	0700	1/2	circulate casing @ 312' KB ✓
			Rig 9 7/8 9450 Kevin 100
			Rig hour water 300
			Dig pits 200
			Rd & Loc 200
			Water Source 250
			handle Csg 200
			PCI 565

24 HR SUMMARY
MIRV, mix mud, run surface casing & Circ. 1 of 1

15-023-20396-00-00

DAILY DRILLING REPORT
NIORARA DEVELOPMENT WELL

WELL NAME 1-1 Morrow	24 HR PROGS 1007	IND 1327	IVD 1327	REPT # 2	DATE 5-23-01
SUPERVISOR Walt Smith	PRG. NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1450	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS Running Prod Casing				DAILY INT \$ —	CUM INTANG \$ —
24 HR FORECAST Run 3 CMT Csg, Cement, Wm Csg, ROMO				DAILY TOTAL \$ 19381	CUM COST \$ 30646
LITHOLOGY 3d Shale, Chalk	LAST CASING IN @ 7" ID 312' FT	NEXT CASING 4 1/2" IN @ 1309'		AFC # —	AUTH COST \$ —

MUD DATA		ADDITIVES		QTY		BIT RUN DATA		FORM DATA	
WEENS (PPG)	8.8		Starch	29	BIT #	2	STROKE	5 1/2	
VIS (sec/cf)	40		Driscoll	4	SIZE (in)	6 1/4	LINER	10	
WL- API	4.0		Rings out	2	MFR	Moab	DEPTH IN	320	
			Petrolube	1	TYPE	Drag	DEPTH OUT	1327	
			Surf drill	1	SERIAL #	—	WOB	4.12	
					JETS 1/23	1, 1	min/max RPM	70/110	
							min/max RPM	—	
							OUTPUT (KTI)	395	
							PRESS (PSI)	700	

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0715	1/4	Circulate casing @ 312' KB
0715	0745	1/2	Pump 7 Bbl fresh water preflush, 905x regular w/ 3% CC premixed @ 15.3 PPG, displaced w/ 11.2 Bbl mud. Circ 2 Bbl cement to surface. Cement in place @ 07:15
0745	1545	8	WOC
1545	0115		Drilling 320-1327' KB
0115	0215	1	Circulate @ 1327' KB
0215	0245	1/2	Short Trip 1327-902
0245	0315	1/2	Circulate @ 1327' KB
0315	0445	1 1/2	Log down drill string
0445	0600	1 1/4	Schlumberger van 2-Logs: DIL 1319-312, CNL-FDC 1309-550, Logger TD 1327' KB, Beacher Island 1126-1164, Ave Res 3 1/4, min 3, max 5, Ave x0 18%.
0600	0630	1/2	Rig up to run Production Casing
0630	0700	1/2	Running production Casing
			Rig 6 1/4 hole 1309 Schlumberger 4000 KE 565
			Rig haul water 75 Float Equip 775 Kevin 100
			Wellhead 575 Handle log 200

24 HR SUMMARY
 Cement Surf, drill to TD, Log, run & cement Prod Csg, flange up wellhead, release rig

15-023-20396-00-00

DAILY DRILLING REPORT
NIOBARRA DEVELOPMENT WELL

WELL NAME: 1-1 Morrow	24 HR PROCS: -0-	TMD: 1327	TVD: 1327	REPT #: 3	DATE: 5-24-01
SUPERVISOR: Walt Smith	HRG. NAME & #: Stewart 51	FIELD NAME: Cherry Cr	AUTH ID: 1450	DAILY TANG: -	CUM TANG: -
CURRENT STATUS: WOC Production Casing				DAILY INT: -	CUM INTANG: -
24 HR FORECAST: WOC				DAILY TOTAL: 5989	CUM COST: 36,635
TECHNOLOGY: -	LAST CASING: 4 1/2 IN @ 1309 FT	NEXT CASING: -		AFE #: -	AUTH COST: -

MUD DATA		ADDITIVES		QTY	BIT RUN DATA			SUMMARY DATA						
DENS (PPG)	VIS (sec/cft)	WL-API	pH	BIT #	DEPTH IN (in)	DEPTH OUT	WOB (lb)	RPM	THRU VITLX	STROKE	FINER	SPM	OUTPUT (GPM)	PRESS (PSI)
											5 1/2		195	125

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0915	2 1/4	Run 5.5 float shoe (1.42') on 31 JTs (1304.56') New 4 1/2 102 J-55 8rd 5TC Casing. Total 1305.98' Set @ 1309' KB. P.B.T.D 1266' KB
0915	1000	3/4	Circulate Casing @ 1309' KB
1000	1030	1/2	Pump 10 Bbl fresh water pre flush, 100 sx regular premixed @ 15.3 PPG, Wash out lines, displace latch down plug to a shut off w/ 20.1 Bbl fresh water. Good circulation while crtg Plug down 10:30 Float held - OK
1030	1100	1/2	hang casing w/ 11,500#. Flange up Wellhead Rig Released @ 11:00.
1100	-	-	Rigging down
			Rig Dry Work 69: Casing 5052 Cement 868 <u>5989</u>

24 HR SUMMARY
 Run and cont'd Prod Csg, hang casing, flange up wellhead, release rig. Page 1 of 1

15-023-20396-00-00

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

No. 009074

AND Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67786

REDI-MIX CONCRETE EXCAVATING

Phone 332-3123

Date 5-21-01

ORIGINAL

RECEIVED CORPORATION COMMISSION

AUG 01 2001

CONSERVATION DIVISION WICHITA, KS

PROJECT: JS-462

SOLD TO: Stewart Leather Vending

ADDRESS: Morrow 1-1

Time Loaded: It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Time Delivered: Delivery inside curb line made only at risk of purchaser.

Time Released: No damage claims considered without proof of driver negligence.

Time Returned: Rec'd by Joe Sanchez

Truck No.	Driver	Quantity	Price	Amount
		9000	7.50	675.00
Mix:	Stamp:	Total Miles:	Mileage:	
9000	S-M-D	55	2.10	11.55
Added Water Reduces Strength & durability				
Gals. Added:	Authorized By:			
	Joe Sanchez			50.00
	Cal 2 Bay			340.00
				17.00
Cash	Charge	Sales Tax		
				53.17
		Total		923.72

15-023-20396-00-00

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 01 2001

Ticket
No. **009077**

DELIVERY TICKET *PBC*

ST. FRANCIS SAND
AND
Redi-Mix

P. O. Box 281 - ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone: 332-3123

Date 8-23-01

PROJECT: 1-1/2 Morrows

SOLD TO: Priority Oil & Gas

ADDRESS: _____

Time Loaded	<p style="text-align: center; border: 1px solid black; padding: 5px;">PAID</p> <p>It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 on each 10 minutes excess time will be made.</p> <p>Delivery inside curb is made only at risk of purchaser.</p> <p>No damage claims considered without proof of driver negligence.</p> <p>BY: <u>Walter Smith</u></p> <p>Rec'd by _____</p>	Time Delivered
Time Released		
Time Returned		

Truck No.	Driver	Quantity	Price	Amount
		100.00	7.50	750.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	25	2	11.55
Added Water Reduces Strength & durability				
Gals Added	Authorized By			50.00
				811.55
Cash	Charge	Sales Tax		56.00
	867.55	Total		867.55

CONSERVATION DIVISION
WICHITA, KS

15-023-20396-00-00

**DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL**

WELL NAME 1-1 Morrow	STROKS 315	IMD 320	IMD 320	REP # 1	DATE 5-22-01
SUPERVISOR Walt Smith	PRC NAME & # Stewart 51	FIELD NAME Cherry CR	AUTH ID 1450	DAILY TANK \$ -	CUM TANK \$ -
CURRENT STATUS Circulate 7" Surface Casing @ 312' KB				DAILY INT \$ -	CUM INTANG \$ -
24 HR FORECAST Cont. WOC, drill, Log				DAILY TOTAL \$ 11265	CUM COST \$ 11265
LITHOLOGY Sand & Shale	LAST CASING IN @ - FT	NEXT CASING IN @ 7 FT IN @ 312 FT		AFC # -	AUTH COST -

MUD DATA		ADDITIVES		BIT RUN DATA		CURR DATA	
DENS (g/cc)	8.5	GR#	35	BIT #	1	BIT #	1
VIS (sec/ft)	48	KCL	105	SIZE (in)	9 7/8	DEPTH IN	5
WL API	NC	Starch	17	MFR	-	DEPTH OUT	320
		Polymer	1	TYPE	-	WOB	2.12
		Dripac	1	SERIAL #	-	max RPM	60.90
				KTS 10/3	18 08 18	min RPM	
STROKE							5 1/2
LINEER							10
SPM							72 x 2
EXTENT							395
PRESS							200

TIME	TO	REMARKS	CORRECTIONS SUMMARY
1800	1930	1 1/2	Move IN - Notify Pat Starb, KCL, 5/21/01, 11:00
1930	2000	1/2	Rig Repair
2000	2130	1 1/2	Rig Up
2130	2215	3/4	Mix Mud - Build Volume
2215	0215	4	Drilling 5 - 320 Blue Shale @ 65' KB
0215	0245	1/2	Circulate @ 320' KB
0245	0345	1	Trip out - Trip in Wiper Trip
0345	0400	1/4	Circulate @ 320' KB
0400	0430	1/2	TOOTH
0430	0500	1/2	Rig up to run casing
0500	0630	1 1/2	Ran 14 Sts (307.43') 7" 17# 19-40 8nd STC open-ended casing w/1 centralizer landed @ 312' KB
0630	0700	1/2	Circulate casing @ 312' KB
			Rig 9 7/8 9450 Kevin 100
			Rig hour water 300
			Dig pits 200
			Rd & Loc 200
			Water Source 250
			handle Csg 200
			PCI 565

24 HR SUMMARY
MUD, mix mud, run surface casing & Circ

15-023-20396-00-00

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JUL 15 2001
KCC WICHITA

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DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL

WELL NAME 1-1 Morrow	24 HR PROGS 1007	IND 1327	IWD 1327	REPT # 2	DATE 5-23
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1450	DAILY TANG \$	CUM TANG \$
CURRENT STATUS Running Prod Casing	24 HR FORECAST Run & Cmt Csg, Cement, Run Csg, RDMO		DAILY INT \$	CUM INTANG \$	
LITHOLOGY Sh. Shale, Chalk	LAST CASING 7 1/2 IN @ 312 FT	NEXT CASING 4 1/2 IN @ 1309 FT		DAILY TOTAL \$ 19381	CUM COST \$ 30646
MUD DATA	ADDITIONS		QTY	BIT RUN DATA	WELL DATA

WOB	min/max	RPM	min/max	STROKE	INER	SPM	OUTPUT	PRESS	PSI
8.8	40	4.0	-	5 1/2	10	72 x 2	395	700	

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0715	1/4	Circulate casing @ 312' KB
0715	0745	1/2	Pump 7 Bbl fresh water preflush, 90.5x regular w/ 3% CC premixed @ 15.3 R/G, displaced w/ 11.2 Bbl mud. Circ 2 Bbl cement to surface. Cement in place @ 07:15
0745	1545	8	WOC
1545	0115		Drilling 320-1327' KB
0115	0215	1	Circulate @ 1327' KB
0215	0245	1/2	Short Trip 1327-902
0245	0315	1/2	Circulate @ 1327' KB
0315	0445	1 1/2	Log down drill string
0445	0600	1 1/4	Schlumberger van 2-Logs: DIL 1319-312, CNL-FDC 1309-550, Logger TD 1327' KB, Boucher Island 1126-1164, Ave Res 3 1/4, Min 3, Max 5, Ave x0 18%.
0600	0630	1/2	Rig up to run Production Casing
0630	0700	1/2	Running production casing Rig 6 1/4 hole 1309 Schlumberger 4000 KE 565 Rig haul water 75 Flood Equip 775 Kevin 100 Wellhead 575 Handle log 200

24 HR SUMMARY
 Cement surf, drill to TD, Log, run & cement Prod Csg, flange up wellhead, release rig

DAILY DRILLING REPORT
NIORARA DEVELOPMENT WELL

WELL NAME 1-1 Morrow	24 HR PROCS -0-	TMO 1327	TVD 1327	REPT # 3	DATE 5-24
SUPERVISOR Walt Smith	TRK NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH TO 1450	DAILY LANG \$	CUM LANG \$
CURRENT STATUS WOC Production casing				DAILY INT \$	CUM INT LANG \$
24 HR FORECAST WOC				DAILY TOTAL \$ 5989	CUM COST \$ 36,635
LITHOLOGY	LAST CASING 4 1/2	IN @ 1309 FT	NEXT CASING	AREA	AUTH COST \$

MUD DATA		ADDITIVES		QTY	BIT RUN DATA				PUMP DATA						
DENS	(PPG)	VIS	(sec/qt)	WL - API	BIT #	SIZE (in)	WFR	TYPE	SERIAL #	TEST 1073	STROKE	LINEAR	SPM	OUTPUT (GPM)	STRESS (PSI)
											5 1/2	10	72	193	125

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0915	2 1/4	Ran 55 Hood shoe (1.42') on 31 Jt's (1304.56') New 4 1/2 10 ⁵ J-55 8rd 5TC Casing. Total 1305.98' Set @ 1309' K.B. P.B.T.D 1266' KB
0915	1000	3/4	Circulate casing @ 1309' KB
1000	1030	1/2	Pump 10 Bbl fresh water pre flush, 100 5x regular premixed @ 15.3 PPG, Wash out lines, displace latch down plug to a shut off w/ 20.1 Bbl fresh water. Good circulation while cmt'g Plug down 10:30 Float held - OK
1030	1100	1/2	hang casing w/ 11,500#. Flange up Wellhead Rig Released @ 11:00.
1100	-	-	Rigging down
			Rig Day Work 69. Casing 5052 Cement 868 5989

24 HR SUMMARY
 Ran and cmt'd Prod Csg, hang casing, flange up Wellhead, release rig. Page 1 of 1

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