

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 07 2001
08-01-2001

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Midwest United Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Stewart Brothers Drilling
License: 32765
Wellsite Geologist: none ✓

Designate Type of Completion:
✓ New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR ✓ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

5/19/01 5/20/01 7/16/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20427-0000
County: Cheyenne
_____ SE _____ NE Sec. 12 Twp. 4 S. R. 41 East West
2017 feet from S / (N) (circle one) Line of Section
741 feet from (E) / W (circle one) Line of Section

ORIGINAL

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Neitzel Well #: 1-12
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3433 Kelly Bushing: 3438
Total Depth: 1367 Plug Back Total Depth: 1302
Amount of Surface Pipe Set and Cemented at 315 ✓ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Acc 1 @ 4:30-02
(Data must be collected from the Reserve Pit)
Chloride content 12900 ppm Fluid volume 507 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman
Title: Admin Asst Date: 7/20/01
Subscribed and sworn to before me this 20th day of July
2001
Notary Public: Jan S. [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
✓ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
KCC

15-023-20427-00-00

Side Two

RECEIVED
KANDAS CORPORATION COMMISSION

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Neitzel Well #: 1-12
 Sec. 12 Twp. 4 S. R. 41 East West County: Cheyenne

CONSERVATION DIVISION

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara
 Beecher Island 1166' 2272 msl

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	315	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1345	50/50 Pozmix	100	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1170-1205	500 gal, 7.5% HCl, CO2 foam frac w/ 77,550 20/40 25,000 12/20	1170- 1205
2			

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

15-023-20427-00-00

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 22 2001
ORIGINAL

15/ 22

505 287 7660

7-19-01; 4:05PM; Stewart Brothers

RESERVATION DIVISION
WICHITA, KS

DELIVERY TICKET No. 009070

ST. FRANCIS SAND
AND
Redi-Mix
P. O. Box 281 - ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING
Phone: 332-3123

Date: _____

PROJECT: 35-461

SOLD TO: *Stewart Brothers*
ADDRESS: *Witchell 1-12*

Time Loaded _____
Time Delivered _____
Time Released _____
Time Returned _____

It is agreed that free unloading time shall be 15 minutes for each five cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery made curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by: *Tom Sanchez*

Track No.	Driver	Quantity	Price	Amount
		90.00	7.50	675.00
Mix	Slump	Total Miles	Mileage	
90.00	S-M-D	51	2.10	11.55
Gals Added Authorized By <i>Tom Sanchez</i>				50.00
Cash	Charge	Sales Tax	736.55	
		Total	50.82	
			787.37	

Added Water Reduces Strength & Durability

AUG 01 2001

15-023-20427-00-00

CONSERVATION DIVISION

WICHITA, KS

DELIVERY TICKET

Ticket

ST. FRANCIS SAND
AND

No. 005071

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

Phone: 332-3123
REDI-MIX CONCRETE
EXCAVATING

Date 5-21-01

PROJECT: NITZEL 1-12

SOLD TO: Priority Outfit

ADDRESS:

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free
for each first cubic
thereafter. A charge
time will be made.
Delivery inside curb
No damage claims
negligence.

unloading time shall be 15 minutes
yard and 10 minutes for each yard
of \$1.00 for each 10 minutes excess
JUN 20 2001
line made only at risk of purchaser.
considered without proof of driver

Rec'd by: Mark Smith

Truck No.	Driver	Quantity	Price	Amount
		100	7.50	750.00
Mix	Slump S - M - D	Total Miles 53	Mileage 212	11.55
Gals Added				50.00
Cash	Charge	Sales Tax	811.55	
		Total	55.99	
			867.54	

Added Water Reduces Strength & Durability

DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL

WELL NAME NEITZEL 1-12	RINGS 315	TMO 320	TVD 320	RFT # 1	DATE 5/20/01
SUPERVISOR ANDY PETERSON	TRK NAME & # STEWARD TSI	FIELD NAME CHEMNY CRK	AUTH TO 1475	DAILY TANK \$	CUM TANK \$
CURRENT STATUS WOL				DAILY INT \$	CUM INTANG \$

24 HR FORECAST DRILL TO TD, LOG			DAILY TOTAL \$ 10,775	CUM COST \$ 10,775
LITHOLOGY SHALE		LAST CASING 7 IN @ 315 FT	NEXT CASING 4 1/2 IN @ TD	AUTH COST \$

MUD DATA		ADDITIVES		QTY		BIT RUN DATA				CUM DATA		
CONS (TYP)	85		GEL		20	BIT #		1			STROKE	10
VIS (60/20)	45		SHIZOL		1	SIZE (in)		9 7/8		DEPTH IN		5 1/2
WT - API			RINGS OUT		1	MFR		?		DEPTH OUT		72x2
			RESOLUBE		1	TYPE		?		WOB (lb)		395
			SURFOIL		1	SERIAL #		?		ROM (lb)		200
			PLCL		30	KTS 12/3		15, 15, 15				

TIME	TO	FEET	REMARKS SUMMARY
1615	1600	1.75	MOVE IN. SPUD NOTICE 16:45 5/17/01 BROU BA YCE - AOP
1600	1930	1.50	RIG UP
1930	2015	0.75	MIX MOD
			SPUD 2015 5/19/01
2015	2400	3.75	DRILL 9 7/8" HOLE TO 320' KB, BLUE SHALE @ 85'
2400	2430	0.50	CIRCULATE
2430	0130	1.00	SHORT TRIP
0130	0230	1.00	CIRCULATE
0230	0300	0.50	POOH
0300	0315	0.25	NO TONDS TO RUN CSG
0315	0430	1.25	TRIP 14 JTB 7" 17# LS & TC SURFACE CSG (310.05') OPENENDED w/ 1 CENTRALIZED CASING
			* SET @ 315.05' KB
0430	0500	0.50	* CIRCULATE CASING
0500	0530	0.50	* CEMENT SURFACE CSG w/ 90 SK REGULAR CMT, PREMIXED @ 15.3 PPG. 7 BFW PRE-FLOSH, DISPLACED w/ 11.4 BBL MUD, GOOD RETURNS, 1 BBL CMT TO PIT. CEMENT IN PLACE 0530 CST 5/19/01
0530	0700	1.50	WOL

24 HR SUMMARY: MIRR, DRILL 9 7/8" SURFACE HOLE, RUN & CEMENT 7" SURFACE CSG PAGE 1/3

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DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

DATE: 5/21/01
 WELL NAME: NGITBEL 112
 WELL NO: 1047
 FIELD NO: 1367
 MONTH: 1475
 RPT # 2
 SUPERVISOR: ANDY PETERSON
 DRILLER: STEWART SI
 CHENAY CRK
 LOG CASE, CEMENT
 24 HR FORECAST: LOG CASE, CEMENT
 GEOLOGY: NIOBRARA
 LAST CASING: 7 IN @ 315 FT
 NEXT CASING: 4 1/2 IN @ 1345 FT
 DAILY TOTAL: \$ 14,661
 CUMULATIVE COST: \$ 25,436

WELL DATA		ADDITIONS		WELL RUN DATA		WELL DATA	
DEPTH	8.8			BIT #	2	BIT #	2
WOB	42			SIZE	6 1/4	DEPTH IN	320
WOB (ft)	4.8			MFR	MOAB	DEPTH OUT	1367
				TYPE	DTAG	WOB	2,10
				SERIAL #		max/min	80, 100
				ACTS 10/3		RPM	
						ROTOR	
						INNER	10
						DR	5/2
						PM	72x2
						DEPTH	395
						WELL	700

OPERATIONS SUMMARY			
0700	1330	6.50	WOC (6 HRS TOTAL)
1330	1615	4.75	WORK ON RIG (NEW ROTARY TABLE, SPOOL NEW LINE)
1615	0500	10.75	DRILL 6 1/4" HOLE TO 1367' DTD
0500	0600	1.00	CIRCULATE & TD
0600	0630	0.50	SHORT TRIP 1367-947
0630	0645	0.25	CIRCULATE ✓
0645	0700	0.25	LDDS

24 HR SUMMARY: WOC, DRILL 6 1/4" MAIN HOLE, CIRCULATE, LDDS

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DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL

WELL NAME: NEITZEL 1H2
 SUPERVISOR: ANDY PETERSON
 CURRENT STATUS: WOC 4 1/2 Prod CSG
 24 HR FORECAST: WOC T

DATE: 5/22/01
 WPT # 3
 DAILY TASK: \$
 DAILY INT: \$
 DAILY TOTAL: \$ 12,796
 WPT #

DRILLER: STEWART 51
 FIELD NAME: CHEM & CRK
 AUTH ID: 1475

LITHOLOGY

LAST CASING: 4 1/2 IN @ FT
 NEXT CASING: IN @ FT

CUM COST: 38,232
 AUTH COST: \$

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				MUD DATA	
DENS (g/cc)	VIS (sec/cf)			BIT #	SIZE (in)	DEPTH IN	DEPTH OUT	STROKE	BITER
									10
									5 1/2
									72 x 2
									395
									150

TIME	TO	EXCESS	OPERATIONS SUMMARY
0700	0830	1.50	LDDS
0830	1015	1.75	SLHLUMBENGEN RAN PLATFORM EXPRESS ATT-CNL-LDT 1355-315', LTD 1363' BEECHER ISLAND TOP 1160', BASE 1207' RESISTIVITY MIN 4, MAX 9, AVG 5 DENSITY/NEUTRON SEPARATION 30%
1015	1045	.50	RU TO RUN CSG
1045	1115	.50	WORK ON RIG (THROTTLE LINKAGE)
1115	1430	3.25	RUN 32 JBS 4 1/2" 10.5# J-SS STL NEW CSG (1341.32') w/ GEMOCO SS FRONT SHOE w/ 5 CENTRALIZERS INSTALLED 1, 3, 5, 7, 9 BROKE CIRCULATION AT 1050' CSG SET @ 1345.82', PBTD 1302.55'
1430	1500	.50	Circulate Casing @ 1345.82' RB
1500	1530	.50	Pump 10 Bbl fresh water preflush, 100 5X regular pre mixed @ 15.3 PPG, wash out lines, displace latch down plug to a shut off w/ 20.7 Bbl fresh water. Good circulation while cmty. Plug down @ 15:30 Float OK
1530	1600		Hang CSG w/ 12000# Flange w/ wellhead Released Rig @ 16:00
24 HR SUMMARY			LOG, INSTALN PRODUCTION CSG, RDMO

15-023-20427-00-00

NOBRARA DEVELOPMENT WELL

WELL NAME: NEITZEL 1-12
 SUPERVISOR: ANDY DETONSON
 CURRENT STATUS: WOC
 DRX: 315
 TMO: 320
 FIELD NAME: CHERRYCRK
 TMO: 320
 AUTH TO: 1475
 EST # 1
 DATE: 5/20/01
 DAILY TASK: \$
 DAILY INT: \$
 DAILY TOTAL: \$ 10,775
 CUM TANG: \$
 CUM INTANG: \$
 CUM COST: \$ 10,775
 AUTH COST: \$

LITHOLOGY		LAST CASING		NEXT CASING		DAILY TOTAL		CUM COST	
SHALE		7 IN @ 315 FT		4 1/2 IN @ TD		\$ 10,775		\$ 10,775	

MUD DATA		ADDITIVES		QTY		BIT RUN DATA		MUD DATA	
WENS (WTN)	85	GEL	20	BIT #	1	BIT #	1	STROKE	10
VIS (60/30)	45	SHIZOOL	1	SIZE (in)	9 7/8	DEPTH IN	5	INCH	5 1/2
WL - API		RINGS OUT	1	WFR	?	DEPTH OUT	320	SPM	12x2
PH		RESOLUBE	1	TYPE	?	WOB	2.10	MINUTE	395
		SURFOIL	1	SERIAL #	?	RPM	60, 90	TRUSS	200
		ILCL	30	ACIS 12/3	15, 15, 15				

TIME	TO	EXHRS	OPERATIONS SUMMARY
1615	1600	1.75	MOVE IN. SPOD NOTICE 16:45 5/17/01 BRUCE BAYLE - REP
1600	1930	1.50	RIG UP
1930	2015	0.75	MIX MUD
			SPOD 2015 5/19/01
2015	2400	3.75	DRILL 9 7/8" HOLE TO 320' KB, BLUE SHALE @ 85'
2400	2430	0.50	CIRCULATE
2430	0130	1.00	SHORT TRIP
0130	0230	1.00	CIRCULATE
0230	0300	0.50	POOH
0300	0315	0.25	NO TONDS TO RUN CSG
0315	0430	1.25	RH 14 JTB 7" 17# LS & TC SURFACE CSG (310.05') OPENENDED w/ 1 CENTRALIZER. CASING SET @ 315.05' KB
0430	0500	0.50	CIRCULATE CASING
0500	0530	0.50	CEMENT SURFACE CSG w/ 90 SX REGULAR CMT, PREMIXED @ 15.3 PPG. 7 BFW PRE-FLOSH, DISPLACED w/ 11.4 BBL MUD, GOOD RETURNS, 1 BBL CMT TO PIT. CEMENT IN PLACE 0530 CST 5/19/01
0530	0700	1.50	WOC

24 HR SUMMARY: MUD, DRILL 9 7/8" SURFACE HOLE, RUN & CEMENT 7" SURFACE CSG

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 JUL 15 2001
 KCC WICHITA

15-023-20427-00-00

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

NAME: NEITZEL 112
 SUPERVISOR: ANDY PETERSON
 PROJECT STATUS: LDDS
 DATE: 5/21/01
 WOB: 1047
 FIELD NAME: CHEMURK
 IVD: 1367
 AUTH ID: 1475
 RPT #: 2
 DAILY TANG: \$
 DAILY INT: \$
 DAILY TOTAL: \$ 14,661
 CUM COST: \$ 25,436
 AUTH COST: \$

LITHOLOGY		LAST CASING		NEXT CASING		CUM COST	
NIOBRARA		7 IN @ 315 FT		4 1/2 IN @ 1345 FT			

MATERIALS		ADDITIONS		QTY		UNIT RUN DATA		CUMULATIVE DATA	
WT	8.8					RIT #	2	RIT #	2
WT	42					SIZE (in)	6 1/4	DEPTH IN	320
WT	4.8					DEPTH OUT	1367	DEPTH OUT	1367
						TYPE	MOAB	WOB	2,10
						SERIAL #	DRAG	min/max RPM	80, 100
						ACIS 1073			

TIME	START	END	OPERATIONS SUMMARY
0700	1330	6.50	WOC (8 HRS TOTAL)
1330	1615	4.75	WORK ON RIG (NEW ROTARY TABLE, SPOOL NEW LINE)
1615	0500	10.75	DRILL 6 1/4" HOLE TO 1367' DTD
0500	0600	1.00	CIRCULATE & TS
0600	0630	0.50	SHORT TRIP 1367-947
0630	0645	0.25	CIRCULATE
0645	0700	0.25	LDDS

24 HR SUMMARY: WOC, DRILL 6 1/4" MAIN HOLE, CIRCULATE, LDDS
 2/3

15-023-20427-00-00

DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL

NAME: NEITZEL 142
SUPERVISOR: ANDY PETERSON
CURRENT STATUS: WOC 4 1/2 Prod CSG
24 HR FORECAST: WOC T

WELL NO: 1367
FIELD NAME: CHENNE CRK
AUTH ID: 1475

DATE: 5/22/01
WELL TASK: \$
DAILY INT: \$
DAILY TOTAL: \$12,796
CUM COST: \$38,232
AUTH COST: \$

LAST CASING: 4 1/2 IN @
NEXT CASING: IN @

MUD DATA		ADDITIONS	QTY	BIT RUN DATA				MUD DATA	
DENS (lb/gal)	VIS (cp)			BIT #	SIZE (in)	DEPTH IN	DEPTH OUT	STROKE	PISTON
								10	5 1/2
								72 x 2	
								395	
								150	

TIME	TO	HOURS	OPERATIONS SUMMARY
0700	0830	1.50	LDDS
0830	1015	1.75	SHLOMBENGER RAN PLATFORM EXPRESS ATT-CNL-LDT 1355-315'. LTD 1363' BEECHER ISLAND TOP 1166', BASE 1207' RESISTIVITY MIN 4, MAX 9, AVG 5 DENSITY/NEUTRON SEPARATION 30%
1015	1045	.50	RO TO RUN CSG
1045	1115	.50	WORK ON RIG (THROTTLE LINKAGE)
1115	1430	3.25	RUN 32 JBS 4 1/2" 10.5# J-55 STC NEW CSG (1341.32') w/ GEMOLO SS FROM SHOE w/ 5 CENTRALIZERS INSTALLED 1, 3, 5, 7, 9 BROKE CIRCULATION AT 1050' CSG SET @ 1345.82', PBTD 1302.55'
1430	1500	.50	Circulate Casing @ 1345.82' KB
1500	1530	.50	Pump 10 bbl fresh water preflush, 100 5x regular pre-mixed @ 15.3 PPG, wash out lines, displace latch down plug to a shut off w/ 20.7 bbl fresh water. Good circulation while cmfg. Plug down @ 15:30 Float OK
1530	1600		Hang CSG w/ 12000# Flange w/ wellhead Released Rig @ 16:00

24 HR SUMMARY: LOG, INSTALN PRODUCTION CSG, ROMO

3/3