

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-147-20280-00-00
~~15-147-20,780-00-00~~

ADDRESS Box 428

COUNTY Phillips

Logan, Ks. 67646

FIELD Slinker

**CONTACT PERSON Jim R. Baird

PROD. FORMATION K.C.

PHONE (913) 689-7456

LEASE Satter

PURCHASER C. R. A., Inc.

WELL NO. #1

ADDRESS P.O. Box 7305

WELL LOCATION SE NE

Kansas City, Missouri, 64116

250' Ft. W from East Line and

DRILLING Abercrombie Drilling, Inc.

500' Ft. N. from South Line of

CONTRACTOR 801 Union Center

the SENE SEC. 26 TWP. 4S RGE 20W

ADDRESS 801 Union Center

Wichita, Kansas, 67202

WELL PLAT

		26	

KCC
KGS
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3454' PBTD

SPUD DATE 9-3-80 DATE COMPLETED 10-22-80

ELEV: GR 1989 DF 1992 KB 1994

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS

Amount of surface pipe set and cemented 213' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Phillips SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR) (OF) Baird Oil Co., Inc.

OPERATOR OF THE Satter LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF October, 19 80, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT

RECEIVED
STATE CORPORATION COMMISSION
JUL 23 1982

CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF July, 19 82.

(S) Jim R. Baird

MARILYN J. ALLEN
NOTARY PUBLIC
STATE OF KANSAS
BY APPT. EXPIRES 2-9-86

NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-9-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 216 Surface Clay Sand & Shale				
216-1052 Sand & Shale				
1052-1240 Sand				
1240-1348 Shale				
1348-1514 Sand & Shale				
1514-1540 Anhydrite				
1540-3097 Shale				
3097-3196 Shale & Lime				
3196-3208 Lime				
3208-3234 Shale & Lime				
3234-3260 Lime				
3260-3288 Shale & Lime				
3288-3364 Lime				
3364-3398 Shale & Lime				
3398-3454 Lime				
Anhydrite 1514 (+480)				
B/Anhydrite 1538 (+456)				
Heebner 3105 (-1111)				
Toronto 3135 (-1141)				
Lansing 3152 (-1158)				
B/KC 3354 (-1360)				
<u>Drill Stem Tests</u> (See attached sheet)				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	213'	Common	200	3% c.c.
Production	-	4-1/2"	9.5#	3449'	low visc. flush 50/50 posmix Class A	60 bbl 35 250	# 2% gel 12.5 gils/sx 18% salt .75 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% NE & 12 bbl. ovrflsh. 2000 gal. 15% CRA & 24 bbl. ovrflsh. Retreat 500 gal. 28% NE 2500 gal. 15% CRA & 44 bbl. ovrflsh	3338-3345
500 gal. 28% NE & 6 bbl. ovrflsh.	3204

Date of first production 11-20-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 34
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas MCF 75%
Disposition of gas (vented, used on lease or sold) vented	Water bbls.	Gas-oil ratio CFPB
Perforations		K.C. 3204-3345 O.A.

SATTER #1

LOCATION: 250' FEL 500' FSL NE/4

Sec: 26-4S-20W

Phillips Co., Ks.

COMMENCED: 9/3/80

COMPLETED: 9/13/80

ELEVATION: 1989 GL 1994 KB

TOPS	SAMPLE	LOG
Anhydrite	1514 + 480	
B/Anhydrite	1538 + 456	
		Topeka 2956 (- 962)
Heebner	3105 -1111	Heebner 3105 (-1111)
Toronto	3135 -1141	Toronto 3135 (-1141)
Lansing	3152 -1158	Lansing 3152 (-1158)
B/KC	3354 -1360	B/KC 3354 (-1360)

DRILL STEM TEST

DST #1 (3139-3172)/ 30-30-30-30 33' anchor

Top Lansing.

IF: 210-549 ISIP: 589

FF: 569-599 FSIP: 609

Rec: 1680' salt water

120' mud

26' anchor

DST #2 (3170-3196)/45-45-45-45 35' zone

IF: 80-60 ESIP: 1007

FF: 100-90 FSIP: 1007

Rec: 120' MSW W/few oil spots

DST #3 (3194-3208)/45-45-45-45 14' anchor

50' zone IF: 10-30 ISIP: 699

FF: 60-80 FSIP: 689

Rec: 60' GAS

32' CGO

210' MSW

DST #4 (3211-3234)/45-45-45-45 23' anchor

70' & 80' zone IF: 60-160 ISIP: 1136

FF: 190-260 FSIP: 1126

Rec: 30' SW W/oil spots

450' SW

DST #5 (3232-3260)/30-30-30-30 28' anchor

90' zone IF: 40-30 ISIP: 250

FF: 50-30 FSIP: 100

Rec: 3' m w/oil spots

SATTER #1

DST #6 (3281-3311)/60-45-30-45 30' anchor

140' zone IF: 70-60 ISIP: 70

FF: 50-50 FSIP: 60

Rec: 10' HOCM

(Show of FO in tool)

DST #7 (3304-3322)/45-45-45-45 18' anchor

160' zone IF: 30-20 ISIP: 70

FF: 30-20 FSIP: 50

Rec: 30' SOCM (1% oil)

DST #8 (3336-3364)/45-45-30-45 28' anchor

B/KC

IF: 50-30 ISIP: 1077

FF: 60-40 FSIP: 1156

Rec: 5' SOCM

DST #9 (3355-3398) / 45-45-45-45- 43' anchor

(Cpog)

IF: 60-40 ISIP: 1077

FF: 70-60 FSIP: 1027

Rec: 30' SW

60' MUD