

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609	API No. 15 - 023-20466-00-00
Name: Priority Oil & Gas LLC	County: Cheyenne
Address: PO Box 27798	NW_NW_NE_SW Sec. 30 Twp. 4 S. R. 41 East  West
City/State/Zip: Denver, CO 80227-0798	2409 feet from S / N (circle one) Line of Section
Purchaser: Enserco Energy	1359 feet from E / W (circle one) Line of Section
Operator Contact Person: Jessica Trevino	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>303</u> ) <u>296-3435</u>	(circle one) NE SE NW SW)
Contractor: Name: Excell Drilling	Lease Name: O'Brien Well #: 3-30
License: 8273	Field Name: Cherry Creek
Wellsite Geologist: none	Producing Formation: Beecher Island/Niobrara
Designate Type of Completion:	Elevation: Ground: 3482 Kelly Bushing: 3488
✓ New Well Re-Entry Workover	Total Depth: 1420 Plug Back Total Depth: 1352
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 207' at ground Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from N/A
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan ## 1 UM 8-28-03
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18-19,000 ppm Fluid volume 250 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporate
Commingled Docket No.	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:  RECEIVED
Other (SWD or Enhr.?) Docket No	Operator Name: KANSAS CORPORATION COMMISSION
01/26/03 01/27/03 04/17/03	Lease Name:
Spud Date or Recompletion Date  Date Reached TD Recompletion Date  Date Reached TD Recompletion Date	Quarter Sec. Twp T R - DO East West  County: CONSESTATION DIVISION  WICHITA, KS
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1. 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	
Signature: Signature Streets	KCC Office Use ONLY
Title: President Date: 7-2-0	Letter of Confidentiality Attached
Subscribed and sworn to before me this aday of	If Denied, Yes Date:
QUU3 DID	Wireline Log Received
Notary Public:	Geologist Report Received  UIC Distribution
Date Commission Expires: 3/29/05	19. 5. S.



## 15-023-20466-00-00

Side Two

# ORIGINAL

Operator Name: Priority Oil & Gas LLC					Lease Name: O'Brien				Well #: <u>3-30</u>			
Sec. 30 Twp. 4 S. R. 41 East  West					County: Cheyenne							
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut-in p s if gas to surf	oressures, ace test, a	whether sho	ut-in pr	essure rea	ached s	tatic level, hydros	static pressur	es, bottor	n hole	
Drill Stem Tests Take (Attach Additional		Yes	<b>✓</b> No		V	og F	ormatio	n (Top), Depth ar	nd Datum	<u></u> 5	Sample	
Samples Sent to Geo	ological Survey	Yes	<b>✓</b> No		Nam	ie			Тор		atum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes	es 🗾 No			Beecher Island					265	
List All E. Logs Run:								KANSAS CORPC	ZEIVED	NO SECUL		
CNL-Density Induction-SP-GF Cement Bond	₹		4						C 7 2003			
Cement Bond									CONSERVATION DIVISION WICHITA, KS			
				RECORD	V N		sed	AND THE PARTY OF T				
Purpose of String	Size Hole	Size Ca		conductor, sur Weig		ermediate, Setti	·	on, etc. Type of	# Sacks	Type a	ind Percent	
	Drilled	Set (In	O.D.)	Lbs. /	Ft.	Dep		Cement	Used	Additives		
Surface	9 7/8 in	7 in		20 #	213		3	NEAT	90	1/4#flocele		
Production	6 1/4	4 1/2 in		10.5 #		1403 k	(B	60/40 POZMIX	75	6% gyp	sum, 2%GE	
		ΑI	DDITIONAL	CEMENTIN	IG / SQI	JEEZE RE	CORD					
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of C	ement	#Sacks I	Used			Type and Pe	ercent Additives	3		
Shots Per Foot		ON RECORD -				A		ure, Shot, Cement		rd		
2		Footage of Each	Interval Per	forated		<b>500</b>		ount and Kind of Mat			Depth	
	1224-1260				·			HCL foam fra				
							75360		0/40		1224	
						and	25,000	) #	12/20		1260	
			~~~									
TUBING RECORD <b>no</b> l	Size ne	Set At		Packer At		Liner Ru		Yes No				
Date of First, Resumed	Production, SWD or E	nhr. Pro	ducing Meth		Flowin	g []	Pumping	g Gas Lift	Othe	er <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas ) MCF/da	Mcf ay	Wate 0 Bbl	er s/day	Bb	ls. Ga	as-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	OMPLETION				Production	on Interv	al				
Vented Sold (If vented, Su	Used on Lease		Open Hole Other <i>(Speci</i>	Perf.		Dually Com	p. [	Commingled				

OUR INVOICE

Nº 182928

#### CEMENTER'S WELL SERVICE, INC. P.O. BOX 336220 · GREELEY, CO 80633 · (970) 353-7299 · FAX (970) 353-7712

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299

FEB 2 6 2003 2020)

### ORIGINAL

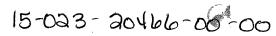
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We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Kenny

Received By

Customer or His Agent





# **CEMENTER'S WELL SERVICE, INC.** P.O. BOX 336220 · GREELEY, CO 80633 · (970) 353-7299 · FAX (970) 353-7712

**OUR INVOICE** 

Nº 182927

ORIGINAL

Date 1-26-0	Well Owner	iocity Oil	2Gas Well 1	vo. 3-3	D Lease	Buer		
County Choys	enne State	Kaneas	and the state of t		Field			
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City, State	y, Color	ado 807	-0	**************************************				
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roduction		Pipe Landed @		me Off		7860		
eference No.	Description		= 13   <u> </u>	Meas.		100		
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	Cement Neat			-				
	Poz. Mix		90	5K5				
	Calcium Chloride		390					
		Cele /// #Per Sack			RECEIVED  KANSAS CORPORUTION COMMISSION			
	Handling Charge			*				
	Hauling Charge					2003		
	Additional Cement				CONSERVATION	N DIVISION		
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