

No dist spud date wr

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor Name: Excell Drilling
License: 8273

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/26/03 01/27/03 04/17/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20466-00-00
County: Cheyenne
NW_NW_NE_SW Sec. 30 Twp. 4 S. R. 41 East West
2409 feet from (S) / N (circle one) Line of Section
1359 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: O'Brien Well #: 3-30
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3482 Kelly Bushing: 3488
Total Depth: 1420 Plug Back Total Depth: 1352
Amount of Surface Pipe Set and Cemented at 207' at ground Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 1st 1 wr B-28-03
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____
Operator Name: KANSAS CORPORATION COMMISSION
Lease Name: _____
Quarter _____ Sec. _____ Twp. 0707 R. 2003 East West
County: WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries
Title: President Date: 7-2-03
Subscribed and sworn to before me this 2nd day of July, 2003
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-023-20466-00-00

ORIGINAL

Side Two

Operator Name: Priority Oil & Gas LLC Lease Name: O'Brien Well #: 3-30
 Sec. 30 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1223 2265
 Beecher Island

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List All E. Logs Run:
 CNL-Density
 Induction-SP-GR
 Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	213 KB	NEAT	90	1/4#flocele
Production	6 1/4	4 1/2 in	10.5 #	1403 KB	60/40 POZMIX	75	6% gypsum, 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1224-1260	500 gal 7.5% HCL foam frac	
		w/ 75360 #20/40	1224
		and 25,000 #12/20	1260

TUBING RECORD Size Set At Packer At Liner Run Yes No
 none

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

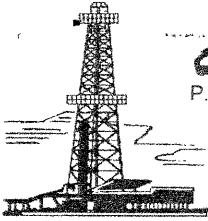
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
 N/A 20 MCF/day 0 Bbls/day

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

15-023-20466-00-00

OUR INVOICE

No 182928



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

FEB 26 2003

2020

ORIGINAL

Date	01-27-03	Well Owner	Priority Oil & Gas	Well No.	3-30	Lease	O'Brien
County	Cheyenne	State	Kansas	Field		Charge Code	
Charge to	Priority Oil & Gas LLC					For Office Use Only	
Address	PO Box 22798						
City, State	Denver, Colorado, 80227-0798						
Pump Truck No.	1206	Code		Bulk Truck No.	1213	Code	
Type of Job		Depth		Ft.	1421'	To	
Surface		Bottom of Surface		Ft.		To	
Plug		Plug Landed @	1361'	Ft.	Time On	19:15	
Production	4 1/2" casing 10.5 #		Pipe Landed @	1403'	Ft.	Time Off Plug Down @ 20:00	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 60/40	75	SKS		1950.00
	Calcium Chloride 6% GYPSUM				
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	5			
	A.F.V. shoe	1			
	Latch Down plug & Baffle	1			
	Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M.				
	Slurry Vol. 1.26 CU FT/SK - Slurry WT 14.2 PPG.				

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Remarks:	Flush w/ 10 BBLs Mid Flush	Tax Reference Code	Sub Total	1950.00
	Displace w/ 21.6 BBLs KCL	State 4.9 %	Tax	95.55
	Landed plug w/ 1000 PST.	Disc.	Total	\$2045.55

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Kansas	Total Mileage
1206		Pump Truck		28		30	
1213		Bulk Truck		28		30	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Kenny

Received By Dave Reust
 Customer or His Agent

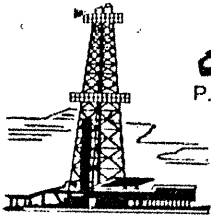
15-023-20466-00-00

OUR INVOICE

Nº 182927

CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

ORIGINAL



Date	1-26-03	Well Owner	Priority Oil & Gas	Well No.	3-30	Lease	O'Brien
County	Cherokee	State	Kansas	Field			
Charge to	Excell Drilling Company					Charge Code	
Address	Rig # 2					For Office Use Only	
City, State	Wray, Colorado, 80758						
Pump Truck No.	1206	Code		Bulk Truck No.	1211	Code	
Type of Job		Depth		Ft.	218'	To	
Surface	7"	Bottom of Surface		Ft.	213'	To	
Plug		Plug Landed @	193'	Ft.	Time On	17:00	
Production		Pipe Landed @	213'	Ft.	Time Off	Plug Down @ 18:00	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	90	SKS		
	Poz. Mix				
	Calcium Chloride ✓	390			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	7" Centralizers	#			
	Mixing Rate 4 P.P.M. - Displacement 6 P.P.M.				
	Slurry Vol. 1.18 CU FT/SK				

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 WICHITA, KS

Remarks:	Backflush w/2.5 PBLs H ₂ O	Tax Reference Code	Sub Total
	Displace w/2.5 PBLs H ₂ O	State 4.9 %	Tax
	Circulate 2 PBLs Cement	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1206		Pump Truck		28		20	
1211		Bulk Truck		28		20	

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Delivered By Leon, John Received By James P. King
 Customer or His Agent