

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Enserco Energy  
Operator Contact Person: Jessica Trevino  
Phone: (303) 296-3435  
Contractor: Name: Excell Drilling  
License: 8273

Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>02/12/03</u>	<u>02/13/03</u>	<u>04/21/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20487-00-00  
County: Cheyenne  
SW SW SW Sec. 30 Twp. 4 S. R. 41  East  West  
426 feet from (S) / N (circle one) Line of Section  
333 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: O'Brien Well #: 5-30  
Field Name: Cherry Creek  
Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3507 Kelly Bushing: 3513  
Total Depth: 1480 Plug Back Total Depth: 1413  
Amount of Surface Pipe Set and Cemented at 208' at ground  Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Act 1 WR 9-2-03*  
*(Data must be collected from the Reserve Pit)*  
Chloride content 18-19,000 ppm Fluid volume 250 bbls  
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_ **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No. 07-07-2003  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robin Greis  
Title: President Date: 7-1-03  
Subscribed and sworn to before me this 1<sup>st</sup> day of July  
2003  
Notary Public: J. S. [Signature]  
Date Commission Expires: 3/29/05

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

✓

X

15-023-20487-00-00

Side Two

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: O'Brien Well #: 5-30  
 Sec. 30 Twp. 4 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Niobrara	1261	2252
Beecher Island		

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List All E. Logs Run:

CNL-Density  
 Induction-SP-GR  
 Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	215	60/40 pozmi	90	3%cc, 2% GEL
Production	6 1/4	4 1/2 in	10.5 #	1480	ASC	75	1/4#sk flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1262-1296	500 gal 7.5% HCL foam frac	
		w/ 74,940 #20/40	1262
		and 25,000 #12/20	1296

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 10947 ORIGINAL

Federal Tax I.D.# ~~XXXXXX~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-023-20487-00-00

SERVICE POINT: Oakley

DATE <u>2-12-03</u>	SEC. <u>30</u>	TWP. <u>4<sup>s</sup></u>	RANGE <u>41<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>2:30 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>O'Brien</u>		WELL # <u>5-30</u>		LOCATION <u>St. Francis 1W-75W-25-2W</u>		COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one)				<u>MS</u>			

CONTRACTOR Excell Dtg Co #2

TYPE OF JOB Surface

HOLE SIZE 9 7/8" T.D. 218'

CASING SIZE 7" DEPTH 215'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 10"

PERFS. \_\_\_\_\_

DISPLACEMENT 8 BBL

OWNER Priority Oil + Gas

CEMENT AMOUNT ORDERED 90 sks 60/40 po2

3%CC - 2%CE

COMMON	54 sks @	7.85	423.90
POZMIX	36 sks @	3.55	127.80
GEL	2 sks @	10.00	20.00
CHLORIDE	3 sks @	30.00	90.00
	@		
	@		
	@		
	@		
	@		
HANDLING	90 sks @	1.10	99.00
MILEAGE	44 miles @	4.00/mile	180.00

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 102 HELPER Walt

BULK TRUCK DRIVER Jacrod

# 315

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

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TOTAL 940.90

JUL 07 2003

**REMARKS:**

Cement Did Circ ✓

*[Signature]*

**CONSERVATION DIVISION WICHITA, KS**

**SERVICE**

DEPTH OF JOB	PUMP TRUCK CHARGE		520.00
EXTRA FOOTAGE	@		
MILEAGE <u>50 miles</u>	@	3.00	150.00
PLUG	@		
	@		
	@		
TOTAL			<u>670.00</u>

CHARGE TO: Excell Dtg Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

7"	1 - Centralizers	@	54.00
		@	
		@	
		@	
		@	
TOTAL			<u>54.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 1,664.90

DISCOUNT -166.47 IF PAID IN 30 DAYS

1,498.43

SIGNATURE [Signature]

Randy Newton  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 10948

Federal Tax I.D.# ~~XXXXXX~~

P.O. BOX 31  
RUSSELL, KANSAS 67665

15-023-20487-00-00

ORIGINAL  
SERVICE POINT  
Oakley

2-13-03	SEC. 30	TWP. 4 S	RANGE 41 W	CALLED OUT	ON LOCATION 3:30 PM	JOB START 7:00 PM	JOB FINISH 7:30 PM
WELL # 5-30		LOCATION St. Francis 1W-7SW-2S-2W		COUNTY Cheyenne		STATE Kan	
CASE <u>O'Brian</u>				OLD OR <u>NEW</u> (Circle one)			

CONTRACTOR Excell Drilling Co #2

TYPE OF JOB Production String

HOLE SIZE 6 1/4 T.D. 1480'

CASING SIZE 4 1/2 DEPTH 1464.31'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 43.87'

CEMENT LEFT IN CSG. 43.87'

PERFS. \_\_\_\_\_

DISPLACEMENT 22.62 BBL

OWNER Same

CEMENT AMOUNT ORDERED 75 sks ASC  
1/4 # Flo-Seal

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>ASC</u>	@	<u>75 sks</u>	<u>935</u>
<u>Flo-Seal</u>	@	<u>19 #</u>	<u>26 60</u>
	@		
	@		
HANDLING	@	<u>75 sks</u>	<u>110</u>
MILEAGE		<u>4¢ per SK/mile</u>	<u>150 00</u>

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TOTAL 960 35

REMARKS:

CONSERVATION DIVISION  
WICHITA, KS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1,130 00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>50 miles</u>	<u>3 00</u>
PLUG	@		
	@		
	@		

TOTAL 1,280 00

CHARGE TO: Priority Oil Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@		
<u>1- Guide Shoe</u>	@		<u>100 00</u>
<u>1- Latch down Plug Assy</u>	@		<u>300 00</u>
<u>5- Centralizers</u>	@	<u>40 #</u>	<u>200 00</u>
	@		
	@		

TOTAL 600 00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 2,840 35

DISCOUNT -284 03 IF PAID IN 30 DAYS  
2,556 32

SIGNATURE Dave Reust

PRINTED NAME