

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cat. (flood), etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/30/03</u>	<u>01/31/03</u>	<u>04/15/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20468-00-00
County: Cheyenne
S/2 SW SE NE Sec. 30 Twp. 4 S. R. 41 East West
2529 feet from S / (N) (circle one) Line of Section
908 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: O'Brien Well #: 4-30
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3500 Kelly Bushing: 3506
Total Depth: 1482 Plug Back Total Depth: 1396
Amount of Surface Pipe Set and Cemented at 202' at ground Feet
Multiple Stage Cementing Collar Used? Yes No

If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan see 1/11/03 9.2.03
(Data must be collected from the Reserve Pit)

Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Price
Title: President Date: 7-2-03
Subscribed and sworn to before me this 2nd day of July, 2003
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-023-20468-00-00

ORIGINAL

Side Two

Operator Name: Priority Oil & Gas LLC Lease Name: O'Brien Well #: 4-30
Sec. 30 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Niobrara 1250 2256
Beecher Island

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 07 2003
CONSERVATION DIVISION
WICHITA, KS

List All E. Logs Run:
CNL-Density
Induction-SP-GR
Cement Bond

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	208 KB	60/40 pozmi	95	3%cc - 2%gel
Production	6 1/4	4 1/2 in	10.5 #	1447 KB	ASC	75	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1251-1287	500 gal 7.5% HCL foam frac w/ 76900 #20/40 and 25,000 #12/20	1251 1287

TUBING RECORD Size Set At Packer At Liner Run Yes No
none

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
N/A 20 MCF/day 0 Bbls/day

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

ORIGINAL ALLIEL CEMENTING CO., INC. 10934

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-02320468-00-00

SERVICE POINT:
Oakley

DATE <u>1-31-03</u>	SEC. <u>30</u>	TWP. <u>4 S</u>	RANGE <u>41 W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>O-Bryan</u>		WELL # <u>4-30</u>		LOCATION <u>St. Francis 1W-7S-1W-8N</u>		COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one)							

CONTRACTOR _____ OWNER Same

TYPE OF JOB Production String

HOLE SIZE 6 7/8 T.D. 1482'

CASING SIZE 4 1/2 DEPTH 1447.57'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000# MINIMUM 500#

MEAS. LINE _____ SHOE JOINT 44.27'

CEMENT LEFT IN CSG. 44.27

PERFS. _____

DISPLACEMENT 22.35 BBL

CEMENT

AMOUNT ORDERED 75 SKS ASC

1/4# Flo-Seal

RECEIVED
KANSAS CORPORATION COMMISSION

COMMON JUL 07 2003

POZMIX @ _____

GEL _____

CHLORIDE CONSERVATION DIVISION WICHITA, KS @ _____

<u>ASC</u>	<u>75 SKS</u>	@	<u>9.35</u>	<u>701.25</u>
<u>Flo-Seal</u>	<u>19#</u>	@	<u>1.40</u>	<u>26.60</u>
		@		
		@		
		@		

HANDLING 75 SKS @ 1.10 82.50

MILEAGE 44 PM \$/mile 1.50 66.00

TOTAL 960.35

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>102</u>	HELPER <u>Walt</u>
BULK TRUCK	
# <u>315</u>	DRIVER <u>Jarrod</u>
BULK TRUCK	
# _____	DRIVER _____

REMARKS:

Pump 10 BBL KCL water mix 75 SKS ASC

Clear Pump + Lines, release Plug

Displace 22.35 BBL KCL water 2 500# Landed Plug 1000# Plug Held

MLG

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1,130.00

EXTRA FOOTAGE @ _____

MILEAGE 50 miles @ 3.00 150.00

PLUG @ _____

@ _____

@ _____

TOTAL 1,280.00

CHARGE TO: Priority Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

4 1/2

<u>1- buckle shoe</u>	@	<u>100.00</u>
<u>1- Latchdown Plug Assy</u>	@	<u>300.00</u>
<u>5- Centralizers</u>	@ <u>40.00</u>	<u>200.00</u>
	@	
	@	

TOTAL 600.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2,840.35

DISCOUNT -284.03 IF PAID IN 30 DAYS

2,556.32

SIGNATURE Dave Reust

PRINTED NAME