

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5042 EXPIRATION DATE 6-30-83 15-039-20654-00-00
OPERATOR Edmiston Oil Company, Inc. API NO. 15-039-20,564 00-00
ADDRESS 1260 KSB&T Bldg. COUNTY Decatur
Wichita, Kansas 67202 FIELD Infield
** CONTACT PERSON Robt K. Edmiston PROD. FORMATION none
PHONE (316) 265-5241

PURCHASER none LEASE JENNINGS FIELD UNIT
ADDRESS WELL NO. 13
WELL LOCATION SE NW SW

DRILLING Murfin Drilling Co. 990 Ft. from North Line and
CONTRACTOR ADDRESS 617 Union Center Bldg. 990 Ft. from West Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 31 TWP 4S RGE 26W.

PLUGGING Sun Oilwell Cementing
CONTRACTOR ADDRESS P.O. Box 169
Great Bend, Kansas 67530

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with '31' in the center and a star in the bottom-left cell.

TOTAL DEPTH 3695 PBTD
SPUD DATE 6-16-82 DATE COMPLETED 6-23-82
ELEV: GR 2569 DF KB 2574

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 289' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston
(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August, 19 82.



Signature of Marilyn E. Fox
(NOZARY PUBLIC) Marilyn E. Fox
RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

8-5-82

SIDE TWO

Jennings Field

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corporation LEASE Unit #13

SEC. 31 TWP. 4S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Clay	0	150		
Shale	150	1310		
Sand and Shale	1310	2085	Anhydrite	2080(+494)
Anhydrite	2085	2116		
Sand and Shale	2116	2445		
Shale and Limestone	2445	2830		
Sand and Shale	2830	2990		
Shale and Shells	2990	3130		
Shale and Limestone	3130	3258	Howard	3258(-684)
			Heebner	3457(-883)
			Toronto	3482(-908)
			Lansing	3496(-922)
Lime and Shale	3258	3506		
Shale and Limestone	3506	3545		
Lime and Shale	3545	3585		
Shale and Limestone	3585	3695	Base/KC	3684(-1110)
RTD	3695		LTD	3693(-1119)
			(Great Guns Logged)	
Drill Stem Test #1, 3258-3280 (Burlingame-Howard) 30-30-120-90. Rec. 10' mud, 180' water. ISIP 747#; FSIP 712#; IFP 28#; FFP 49#.				
Drill Stem Test #2, 3458-3506 (Toronto-Lansing) 30-30-120-90. Rec. 140' oil specked mud, 60' oil specked gassy mud, 120' oil specked gassy watery mud, 350' gassy water. ISIP 1187#; FSIP 1002#; IFP 93-140#; FFP 152-316#.				
Drill Stem Test #3, 3510-3545 (Lansing-Kansas City) 30-30-120-60. Rec. 90' slightly oil specked muddy water. ISIP 712#; FSIP 759#; FP91-70#.				
Drill Stem Test #4, 3560-3580 (Lansing-Kansas City) 30-45-120-60. Rec. 60' oil specked mud, 60' oil specked muddy water. ISIP 213#; FSIP 211#; IFP 35-32#; FFP 35-46#.				
Drill Stem Test #5, 3612-3644 (Lansing-Kansas City) 30-45-120-60. Rec. 20' oil specked mud ISIP 56#; FSIP 56#; IFP 103#; FFP 56#.				
Drill Stem Test #6, 3610-3695(Lansing-Kansas City) 30-45-120-60. Rec. 20' mud. ISIP 82#; FSIP 58#; IFP 70-58#; FFP 46-46#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	24	289	60/40 poz	235	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	OR	Water %
Disposition of gas (vented, used on lease, etc.)	MCF	Gas-oil ratio
		bbbls.
	Perforations	CFPB