

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Enserco Energy  
Operator Contact Person: Jessica Trevino  
Phone: (303) 296-3435  
Contractor: Name: Excell Drilling  
License: 8273  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
01/28/03      01/29/03      04/17/03  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 023-20467-00-00  
County: Cheyenne  
NE SE SW Sec. 30 Twp. 4 S. R. 41  East  West  
1091 feet from (S) / N (circle one) Line of Section  
2527 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: O'Brien Well #: 6-30  
Field Name: Cherry Creek  
Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3509 Kelly Bushing: 3515  
Total Depth: 1482 Plug Back Total Depth: 1397  
Amount of Surface Pipe Set and Cemented at 218' at ground  Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *All 1 wk 9-2-03*  
(Data must be collected from the Reserve Pit)  
Chloride content 18-19,000 ppm Fluid volume 250 bbls  
Dewatering method used Evaporate  
Location of fluid disposal if hauled offsite: **RECEIVED**  
Operator Name: **KANSAS CORPORATION COMMISSION**  
Lease Name: \_\_\_\_\_ License No. 07-07-2003  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. 07 East  West  
County: \_\_\_\_\_ Conservation Division  
Docket No. WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robinie Gris  
Title: President Date: 7-2-03  
Subscribed and sworn to before me this 2nd day of July, 2003  
Notary Public: [Signature]  
Date Commission Expires: 3/29/05

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

15-023-20467-00-00

ORIGINAL

Side Two

Operator Name: Priority Oil & Gas LLC Lease Name: O'Brien Well #: 6-30  
 Sec. 30 Twp. 4 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Niobrara	1261	2254
Beecher Island		

List All E. Logs Run:  
 CNL-Density  
 Induction-SP-GR  
 Cement Bond

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 07 2003

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	224 KB	neat	100	1/4# flo-cele, 3%cc
Production	6 1/4	4 1/2 in	10.5 #	1448 KB	60/40 pozmix	75	6% gypsum, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1262-1303	500 gal 7.5% HCL foam frac	
		w/ 76060 #20/40	1262
		and 25,160 #12/20	1303

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

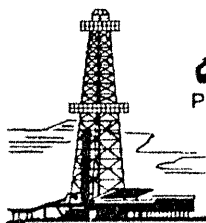
ORIGINAL

15-023-20467-00-00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 07 2003

CONSERVATION DIVISION  
WICHITA, KS



**CEMENTER'S WELL SERVICE, INC.**  
P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE  
No 182930

Date	01-25-03	Well Owner	Priority Oil & Gas	Well No.	6-30	Lease	O'Rison
County	Cherokee	State	Kansas			Field	
Charge to	Excell Drilling Company					Charge Code	
Address	Rig # 2					For Office Use Only	
City, State	Wray, Colorado, 80759						
Pump Truck No.	1206	Code		Bulk Truck No.	1211	Code	
Type of Job		Depth		Ft.	232'	To	
Surface	7"	Bottom of Surface		Ft.	224'	To	
Plug		Plug Landed @	204' Ft.	Time On	15:30		
Production		Pipe Landed @	224' Ft.	Time Off	Plug Down @ 16:00		

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	100	cks		
	Poz. Mix				
	Calcium Chloride ✓	39			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement	20	cks		
7"	Centralizers	1			
	Mixing Rate 4 PPM. - Displacement Rate 6 PPM.				
	Slurry Vol. 1.18 CU. FT. / SK - Slurry WT 15.2 PPG.				

Remarks:	Flush w/ 3 PPMs 4 1/2	Tax Reference Code	Sub Total
	Displace w/ 2 PPMs 4 1/2	State 4.9 %	Tax
	Circulate 1 PPMs Cement	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1206		Pump Truck		20		20	
1211		Bulk Truck		20		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Kenny

Received By [Signature]  
Customer or His Agent

ORIGINAL

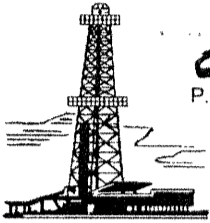
15-023-20467-00-00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 07 2003

CONSERVATION DIVISION  
WICHITA, KS

OUR INVOICE  
No 182931



**CEMENTER'S WELL SERVICE, INC.**

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

FEB 26 2003  
2020

Date	01-29-03	Well Own	Priority Oil & Gas	Well No.	6-30	Lease	O'Brien
County	Cherokee	State	Kansas			Field	
Charge to	Priority Oil & Gas LLC					Charge Code	
Address	P.O. Box 27798					For Office Use Only	
City, State	Denver, Colorado, 80227-0798						
Pump Truck No.	1206	Code		Bulk Truck No.	1213	Code	
Type of Job		Depth		Ft.		To	
Surface		Bottom of Surface		Ft.		To	
Plug		Plug Landed @	1406'	Ft.	Time On	17:00	
Production	4 1/2" Casing 10.5"	Pipe Landed @	1448'	Ft.	Time Off	Plug Down @ 17:45	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix 60/40	75	SKS		1950.00
	Calcium Chloride 6% Gypsum				
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centricizers	5			
	" AFV shoe	1			
	" Latch Down plug & Bottle	1			
	Mixing Rate 4BPM - Displacement Rate 6BPM.				
	Slurry Vol. 1.26 CU FT/SK - Slurry WT 14.2 PPG.				

Remarks: Reflush w/ 10 BBLs Mud Flush	Tax Reference Code	Sub Total	1950.00
Displace w/ 22.3 BBLs KCL	State %	Tax	95.55
Landed plug w/ 1000 PSI	Disc.	Total	2045.55

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1206		Pump Truck		28		20	
1213		Bulk Truck		28		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Lean, John, Kenny

Received By Dave Reut  
Customer or His Agent