

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Enserco Energy  
Operator Contact Person: Jessica Trevino  
Phone: (303) 296-3435  
Contractor: Name: Excell Drilling  
License: 8273  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl. Categorical, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>01/08/03</u>	<u>01/09/03</u>	<u>04/14/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20459-00-00  
County: Cheyenne  
SE NW NE NE Sec. 30 Twp. 4 S. R. 41  East  West  
538 feet from S / (N) (circle one) Line of Section  
813 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: O'Brien Well #: 2-30  
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3453 Kelly Bushing: 3459  
Total Depth: 1422 Plug Back Total Depth: 1352  
Amount of Surface Pipe Set and Cemented at 197' at ground Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, show depth set \_\_\_\_\_ Feet  
Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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07-07-2003  
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CONSERVATION DIVISION  
WICHITA, KS

Drilling Fluid Management Plan WEI W-8-28-03  
(Data must be collected from the Reserve Pit)  
Chloride content 18-19,000 ppm Fluid volume 250 bbls  
Dewatering method used Evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Greis  
Title: President Date: 2-7-03  
Subscribed and sworn to before me this 2nd day of July, 2003  
Notary Public: [Signature]  
Date Commission Expires: 3/29/05

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

15-023 - 20459-00-00

ORIGINAL

Side Two

Operator Name: Priority Oil & Gas LLC Lease Name: O'Brien Well #: 2-30  
 Sec. 30 Twp. 4 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Niobrara	1205	2254
Beecher Island		

List All E. Logs Run:

CNL-Density  
 Induction-SP-GR  
 Cement Bond

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	203 KB	NEAT	90	3%cc, 1/4#flocele
Production	6 1/4	4 1/2 in	10.5 #	1403 KB	50/50 POZMIX	75	10%SALT 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1206-1241	500 gal 7.5% HCL foam frac	
		w/ 76500 #20/40	1206
		and 25,000 #12/20	1241

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

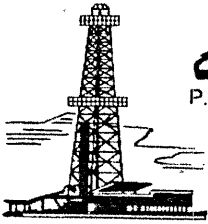
Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE  
**№ 182899**

15-023-20459-00-00

**ORIGINAL**

Date <u>01-08-02</u>	Well Own <u>Electric Oil &amp; Gas</u>	Well No. <u>2-30</u>	Lease <u>OBrian</u>
County <u>Cherokee</u>	State <u>Kansas</u>	Field	
Charge to <u>Excell Drilling Company</u>	Charge Code		For Office Use Only
Address <u>Rig #2</u>	City, State <u>Wray, Colorado, 80758</u>		
Pump Truck No. <u>1204</u>	Code	Bulk Truck No. <u>1211</u>	Code
Type of Job	Depth	Ft. <u>210'</u>	To
<u>Surface</u> <u>7"</u>	Bottom of Surface	Ft. <u>203' U</u>	To
Plug	Plug Landed @ <u>123'</u>	Ft.	Time On <u>17:30</u>
Production	Pipe Landed @ <u>203'</u>	Ft.	Time Off <u>Plug Down @ 18:15</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	<u>90</u>	<u>SKS</u>		
	Poz. Mix				
	Calcium Chloride ✓	<u>320</u>			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<u>7"</u>	<u>Centrifugers</u>	<u>1</u>			
	<u>Mixing Rate 4 BPM - Displacement Rate 6 BPM</u>				
	<u>Slurry Vol. 1.18 CU FT/SK - Slurry WT 15.2 PPG.</u>				

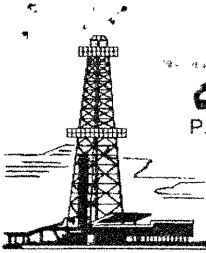
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Remarks <u>Flush w/ 2 BBLs H<sub>2</sub>O</u>	Tax Reference Code	Sub Total
<u>Displace w/ 2 BBLs H<sub>2</sub>O</u>	<u>State 4.9 %</u>	Tax
<u>Circulate 2 BBLs Cement</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other <u>KANSAS</u>	Total Mileage
<u>1204</u>		Pump Truck		<u>28</u>		<u>30</u>	
<u>1211</u>		Bulk Truck		<u>28</u>		<u>30</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Charles Received By \_\_\_\_\_ Customer or His Agent



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE  
 No 182902

ORIGINAL

15-023-20459-00-00

Date 01-09-03	Well Owner <i>Priscity Oil &amp; Gas</i>	Well No. 2-30	Lease <i>O Brian</i>
County <i>Cheyenne</i>	State <i>Kansas</i>	Field	
Charge to <i>Priscity Oil &amp; Gas LLC</i>	Charge Code		
Address <i>P.O. Box 27798</i>	For Office Use Only		
City, State <i>Denver, Colorado, 80227-0798</i>	<div style="border: 1px solid black; padding: 5px; text-align: center;">             RECEIVED              JAN 15 2003           </div>		
Pump Truck No. <i>1204</i> Code			
Type of Job	Depth	Ft. <i>1421'</i>	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <i>11:40 AM 12/6</i>	Time On <i>20:00</i>	
Production <i>4 1/2" casing 10.5 #</i>	Pipe Landed @ <i>11:40 AM 1/4/03</i>	Time Off <i>plus Down @ 20:45</i>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix <i>✓ 50/50</i>	<i>75</i>	<i>SKS</i>		<i>1950 00</i>
	Calcium Chloride <i>1090 SALT</i>				
	Gel <i>2</i> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<i>4 1/2"</i>	<i>Centralizers</i>	<i>5</i>			
<i>"</i>	<i>A.F.U. shoe</i>	<i>1</i>			
<i>"</i>	<i>latch down plug 3/4 Bullc</i>	<i>1</i>			
<div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;">             RECEIVED              KANSAS CORPORATION COMMISSION              JUL 07 2003              CONSERVATION DIVISION              WICHITA, KS              FEB 06 2003              CK# 1902           </div>					
<i>Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M.</i> <i>Slurry Vol. 1.26 CU. FT/SK - Slurry WT 14.2 P.P.G.</i>					

Remarks: <i>PreFlush w/10 BBLs Mud Flush</i>	Tax Reference Code	Sub Total	<i>1950 00</i>
<i>Displace w/21.6 BBLs KCL</i>	<i>Ken 4.9 %</i>	Tax	<i>95 55</i>
<i>latched plug w/1000 PST.</i>	Disc.	Total	<i>2045.55</i>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other <i>KANSAS</i>	Total Mileage
<i>1204</i>	Pump Truck			<i>28</i>		<i>30</i>	
<i>1211</i>	Bulk Truck			<i>28</i>		<i>30</i>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *Leon, John, Charles*

Received By *David R...*  
 Customer or His Agent