

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
01/14/03 01/15/03 04/11/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20458-00-00
County: Cheyenne
_____ NW SW NW Sec. 29 Twp. 4 S. R. 41 East West
1521 feet from S / (circle one) Line of Section
632 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Harkins Well #: 3-29
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3472 Kelly Bushing: 3478
Total Depth: 1421 Plug Back Total Depth: 1352
Amount of Surface Pipe Set and Cemented at 219' at ground Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL UP 8-28-03
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No. DEVED
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: JUL 07 2003
07-07-2003
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Street, Room 2058, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries
Title: President Date: 7-2-03
Subscribed and sworn to before me this 2nd day of July
2003
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Side Two

15-023-20458-00-00 ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Harkins Well #: 3-29
Sec. 29 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Niobrara 1213 2265
Beecher Island

List All E. Logs Run:
CNL-Density
Induction-SP-GR
Cement Bond

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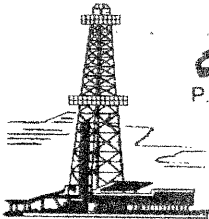
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a list of purposes like Perforate, Protect Casing, etc.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes data for 2 shots per foot.

Table with 6 columns: Tubing Record, Date of First, Resumed Production, Producing Method, Estimated Production, Disposition of Gas. Includes production details like 20 MCF/day.

Disposition of Gas: [] Vented [x] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
Production Interval: [] Other (Specify)



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

ORIGINAL
 OUR INVOICE
 No 182912

15-023-20458-00-00

Date <u>01-16-03</u>	Well Own <u>Priority Oil & Gas</u>	Well No. <u>3-29</u>	Lease <u>Hackins</u>
County <u>Cheyenne</u>	State <u>Kansas</u>		Field
Charge to <u>Priority Oil & Gas LLC</u>			Charge Code
Address <u>P.O. Box 27798</u>			For Office Use Only
City, State <u>Denver, Colorado, 80227-0798</u>			
Pump Truck No. <u>1206</u>	Code	Bulk Truck No. <u>1211</u>	
Type of Job		Depth <u>1421'</u>	To
Surface		Bottom of Surface	By
Plug		Plug Landed @ <u>1361'</u>	Ft. Time On <u>00:15</u>
Production <u>4 1/2" Casing 10.5 #</u>		Pipe Landed @ <u>1361'</u>	Ft. Time Off <u>Plus Down @ 07:15</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix <u>V 50/50</u>	<u>75</u>	<u>SKS</u>	<u>19.50</u>	<u>1462.50</u>
	Calcium Chloride <u>1090 SALT</u>				
	Gel <u>2</u> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>4 1/2" Centralizers</u>	<u>5</u>			
	<u>" A.F.U. shoe</u>	<u>1</u>			
	<u>" Latch Down plug & Ball</u>	<u>1</u>			
<p>Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M Slurry Vol. 1-26 CU FT/SK - Slurry WT. 14.2 PPG</p>					

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FEB 06 2003
 CK #1958

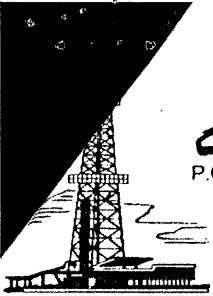
Remarks: <u>Flush w/10 BBLs Mud Flush</u>	Tax Reference Code	Sub Total	<u>1950.00</u>
<u>Displace w/216 BBLs KCL</u>	<u>Rate 4.9 %</u>	Tax	<u>95.55</u>
<u>Landed plug w/1000 P.S.F.</u>	Disc.	Total	<u>2045.55</u>

Truck No.	Code	State	Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1206</u>			Pump Truck		<u>28</u>		<u>30</u>	
<u>1211</u>			Bulk Truck		<u>28</u>		<u>30</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Charles

Received By Dave Roush
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

ORIGINAL
 OUR INVOICE
№ 182910

15-023-20458400-00

Date	01-14-03	Well Owner	Priority Oil & Gas	Well No.	3-29	Lease	Hackins
County	Cheyenne	State	Kansas	Field		Charge Code	
Charge to	Excell Drilling Company					For Office Use Only	
Address	Rig #2						
City, State	Wray, Colorado, CO 758						
Pump Truck No.	1906	Code		Bulk Truck No.	1211	Code	
Type of Job		Depth		Ft.	230'	To	
Surface	7"	Bottom of Surface		Ft.	225'	To	
Plug		Plug Landed @	205'	Ft.		Time On	18:30
Production		Pipe Landed @	225'	Ft.		Time Off	plug down @ 17:15

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	100	SKS		
	Poz. Mix				
	Calcium Chloride ✓	3070			
	Gel % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement (Top Job)	205KS			
7"	Centralizers	1			
	Mixing Rate 4 P.P.M. - Displacement Rate 6 B.P.M.				
	Slurry Vol. 1.18 CU. FT/SK - Slurry WT 15.2 PPG.				

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Remarks	feet flush w/ 3 PPLs H ₂ O	Tax Reference Code	Sub Total
	Displace w/ 8 BBLs H ₂ O	Rate 4.9 %	Tax
	circulate 1 BBLs Cement V	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1206	Pump Truck			28		30	
1911	Bulk Truck			28		30	

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Delivered By Leon, John, Charles Received By M. A. M. Customer or His Agent