#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #_31609	API No. 15 - 023-20458-00-00
Name: Priority Oil & Gas LLC	County: Cheyenne
Address: PO Box 27798	NW_SW_NW_Sec. 29 Twp. 4 S. R. 41 East  West
City/State/Zip: Denver, CO 80227-0798	1521 feet from S / (N) (circle one) Line of Section
Purchaser: Enserco Energy	feet from E / W (circle one) Line of Section
Operator Contact Person: Jessica Trevino	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>303</u> ) <u>296-3435</u>	(circle one) NE SE (NW) SW
Contractor: Name: Excell Drilling	Lease Name: Harkins Well #: 3-29
License: 8273	Field Name: Cherry Creek
Wellsite Geologist: none	Producing Formation: Beecher Island/Niobrara
Designate Type of Completion:	Elevation: Ground: 3472 Kelly Bushing: 3478
New Well Re-Entry Workover	Total Depth: 1421 Plug Back Total Depth: 1352
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 219' at ground Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from N/A
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride content 18-19,000 ppm Fluid volume 250 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporate
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
01/14/03 01/15/03 04/11/03	Lease Name: License No.
01/14/03         01/15/03         04/11/03           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec. Twp. Twp. East West
Recompletion Date Recompletion Date	County: Docket No.: JUL 17 2003
	07-67-3003
	AGUSERANI ION DIVISION
<b>INSTRUCTIONS:</b> An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover	the Kansas Corporation Commission, 130 S. Market 146-1472688, Wichita,
Information of side two of this form will be held confidential for a period of 12	2 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs a	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	garantees, the seem tany complete wat and the statements
Signature: Nothine Free	KCC Office Use ONLY
Parist # 7-2 03	NOO OMEG USE ONLY
and of	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
2003	Wireline Log Received
Notary Public:	Geologist Report Received
2/201 =	UIC Distribution
Date Commission Expires: 3/29/05	

Side Two 15-023-20458-00-00 ORIGINAL

Operator Name: Pri	ority Oil & Gas I	_LC		Lease N	<sub>Name:</sub> Ha	rkins		_ Well #: _3-	29			
sec. 29 Twp	9 Twp. 4 S. R. 41 East  West				Cheyer							
NSTRUCTIONS: Sested, time tool ope emperature, fluid re Electric Wireline Log	n and closed, flowin covery, and flow rat	ng and shut-in es if gas to sui	pressures, face test, a	whether shu long with fin	ut-in pressi	ire reached	d static level, hydro	ostatic pressu	tests giving interval ares, bottom hole ded. Attach copy of all			
Drill Stem Tests Taken ☐ Yes ✓ No (Attach Additional Sheets)					<b>∠</b> Log	Log Formation (Top), Depth and			Sample			
Samples Sent to Ge	ological Survey	Yes	✓ No		Name	ame		Тор	Datum			
Cores Taken Electric Log Run (Submit Copy)	Yes No				Niobrai Be	a echer Isl	land	1213	2265			
ist All E. Logs Run:								L/A	RECEIVED			
CNL-Density Induction-SP-GF Cement Bond	₹							NA.	NSAS CORPORATION COMMI JUL 0 7 2003			
Cement Bond									CONSERVATION DIVISION			
		Report al		RECORD	New face interme	Used	ction etc		WICHITA, KS			
Purpose of String	Size Hole Drilled			Weigh	nt	Setting	Type of	# Sacks	Type and Percent			
Surface	9 7/8 in	Set (In O.D.)		20 #		Depth 25 KB	NEAT	Used 100	Additives  3%cc, 1/4#floseal			
Production	6 1/4	4 1/2 in		10.5#	14	104 KB	50/50 pozmix	75	10%salt, 2% gel			
Purago:	Doub	A	DDITIONAL	CEMENTING	G / SQUEE	ZE RECOR	D					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	#Sacks U	Jsed		Type and P	ercent Additive	S			
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
2	Specify Footage of Each Interval Perforated  2 1214-1249					500 gal 7.5% HCL foam frac						
					w/ 76,170 #20/40				1214			
						nd 26,4		1249				
TUBING RECORD	Size ne	Set At		Packer At	Li	ner Run	Yes No					
Date of First, Resumed	Production, SWD or E	inhr. Pro	oducing Metho		Flowing	Pump	ing Gas Lift	t 🗍 Oth	ner (Explain)			
stimated Production Per 24 Hours	Oil N/A	Bbls.	Gas I	Mcf	Water 0 Bbls/d	E		as-Oil Ratio	Gravity			
isposition of Gas	METHOD OF	COMPLETION	,	-		oduction Inte	rval					
Vented Sold (If vented, Su	Used on Lease		Open Hole Other <i>(Specif</i>	Perf.		y Comp.	Commingled					



Nº 182912

# CEMENTER'S WELL SERVICE, INC. P.O. BOX 336220 · GREELEY, CO 80633 · (970) 353-7299 · FAX (970) 353-7712



### 15-023-20458-00-00

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We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

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## **CEMENTER'S WELL SERVICE, INC.** P.O. BOX 336220 · GREELEY, CO 80633 · (970) 353-7299 · FAX (970) 353-7712

Nº 182910

Customer or His Agent

15-102-20458-00-20

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