

RECEIVED
 MAY 13 2003
 05-13-2003
 KCC WICHITA

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 September 1999
 Form Must Be Typed

WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Purchaser: Enserco Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Excell Drilling Company
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/04/03</u>	<u>02/05/03</u>	<u>02/05/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

D
P
A

API No. 15 - 023-20462-0000
 County: Cheyenne
 _____ N/2 SW Sec. 18 Twp. 4 S. R. 41 East West
2065 feet from (S) N (circle one) Line of Section
1305 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: N. Raile Well #: 1-18
 Field Name: Cherry Creek
 Producing Formation: Beecher Island/Niobrara
 Elevation: Ground: 3560 Kelly Bushing: 3566
 Total Depth: 1500' Plug Back Total Depth: 6' KB
 Amount of Surface Pipe Set and Cemented at 249'@255'KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All in 5-19-03
 (Data must be collected from the Reserve Pit)
 Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Greis
 Title: president Date: 5/7/03
 Subscribed and sworn to before me this 7th day of May, 2003.
 Notary Public: [Signature]
 Date Commission Expires: 3/29/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-023-20462-00-00

Side Two

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: N. Raile Well #: 1-18
 Sec. 18 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	1334'	2232 msl

List All E. Logs Run:

CNL-Density
 Induction-SP-GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20#	255KB	60/40 poz	105	3%cc, 2% gel
Production	7 7/8 in	n/a	n/a	n/a	60/40 poz mix	105	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a	n/a	n/a	n/a

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	n/a			

Date of First, Resumed Production, SWD or Enhr.	Producing Method
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	n/a	n/a	n/a	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

ORIGINAL
10938

Federal Tax I.D.# ~~42-3747480~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-023-20462-00-00

SERVICE POINT:

Oakley

DATE <u>2-4-03</u>	SEC <u>18</u>	TWP. <u>45</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>N. Raile</u>	WELL # <u>1-18</u>	LOCATION <u>St Francis - 1W-7S-21-34N</u>	COUNTY <u>Cherokee</u>	STATE <u>Kan</u>	OLD OR NEW (Circle one) <u>NEW</u>		

CONTRACTOR Excell Drls Co #2

TYPE OF JOB Surface

HOLE SIZE 9 7/8" T.D. 260'

CASING SIZE 7" DEPTH 255.80'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 10-BBL

OWNER Priority oil + Gas

CEMENT AMOUNT ORDERED 105-sk 60/40 por
3% cc - 2% Gal

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK DRIVER Lannie

218 DRIVER

BULK TRUCK DRIVER

COMMON	<u>63-sk</u>	@	<u>785</u>	<u>49455</u>
POZMIX	<u>42-sk</u>	@	<u>355</u>	<u>14910</u>
GEL	<u>2-sk</u>	@	<u>10⁰⁰</u>	<u>20⁰⁰</u>
CHLORIDE	<u>3-sk</u>	@	<u>30⁰⁰</u>	<u>90⁰⁰</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>105-sk</u>	@	<u>1¹⁰</u>	<u>115⁵⁰</u>
MILEAGE	<u>44 pm sk/mil</u>			<u>210⁰⁰</u>
TOTAL				<u>1,079¹⁵</u>

REMARKS:

SERVICE

Cement Did Circ ✓

[Signature]

DEPTH OF JOB

PUMP TRUCK CHARGE 520⁰⁰

EXTRA FOOTAGE @

MILEAGE 50 miles @ 3⁰⁰ 150⁰⁰

PLUG @

TOTAL 670⁰⁰

CHARGE TO: Excell Drls Co

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

7"

1-Controller @ 54⁰⁰

TOTAL 54⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 1,803¹⁵

DISCOUNT -180³¹ IF PAID IN 30 DAYS
1,622⁸⁴

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC.

ORIGINAL
10940

Federal Tax I.D.# ~~00-000000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-028-2046-00-00

SERVICE POINT:

Oakley

DATE <u>2-5-03</u>	SEC. <u>18</u>	TWP. <u>4^s</u>	RANGE <u>41^w</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START	JOB FINISH <u>10:00 PM</u>
LEASE <u>N. Raile</u>	WELL# <u>1-18</u>	LOCATION <u>St. Francis 1W-7S-2W</u>	COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>	34N-E.S		
OLD OR NEW (Circle one)							

CONTRACTOR Excell Drilling Co #2

TYPE OF JOB P.T.A.

HOLE SIZE 6 1/4 T.D. 1500

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 100 SKs 60/40 per 6% Gel

COMMON	<u>60 SKs</u>	@	<u>7.85</u>	<u>471.00</u>
POZMIX	<u>40 SKs</u>	@	<u>3.55</u>	<u>142.00</u>
GEL	<u>5 SKs</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>105 SKs</u>	@	<u>1.10</u>	<u>115.50</u>
MILEAGE	<u>44 per sk/mile</u>			<u>210.00</u>
TOTAL				<u>988.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK DRIVER Jarrold

218

BULK TRUCK DRIVER

REMARKS:

50 - SKs @ 1377'

40 - SKs @ 281'

10 - SKs @ 60'

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 50 miles @ 3.00 150.00

PLUG @

TOTAL 670.00

CHARGE TO: Priority Oil & Gas

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 1,658.50

DISCOUNT -165.85 IF PAID IN 30 DAYS

1,492.65

SIGNATURE Dave Perist

PRINTED NAME