

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
JUL 08 2002
07-08-2002
KCC WICHITA
ORIGINAL

Operator: License # 32987
Name: SAMEDAN OIL CORPORATION
Address: 12600 NORTHBOROUGH, #250
City/State/Zip: HOUSTON, TX 77067
Purchaser: NA
Operator Contact Person: JUDY THRONEBERRY
Phone: (281) 876-6105
Contractor Name: EXCELL DRILLING CO.
License: ~~28085~~ 8273
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/24/02</u>	<u>5/25/02</u>	<u>P&A 5.25.02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20437-00-00
County: CHEYENNE
N - W - N - W Sec. 4 Twp. 4 S. R. 41 East West
~~860~~ 4604 feet from S / N (circle one) Line of Section
~~580~~ 4743 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ZWEYGARDT Well #: 11-4
Field Name: CHERRY CREEK NIOBRARA
Producing Formation: NIOBRARA
Elevation: Ground: 3505 Kelly Bushing: 6
Total Depth: 1519 Plug Back Total Depth: 1519
Amount of Surface Pipe Set and Cemented at 270 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL 1 BH 7.30.02
(Data must be collected from the Reserve Pit)
Chloride content 14000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

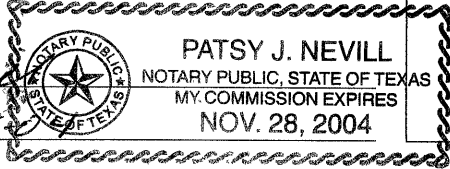
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Judy Throneberry
Title: Reg Supervisor Date: 7/03/02

Subscribed and sworn to before me this 3rd day of July, 19 2002

Notary Public: Patsy J. Nevill
Date Commission Expires: 11-28-04



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: SAMEDAN OIL CORPORATION Lease Name: ZWEYGARDT Well #: 11-4
 Sec. 4 Twp. 4 S. R. 41 East West County: CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction SFL/R & Compensated Neutron Litho Density	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Smokey Hills</td> <td>1317 1354</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Smokey Hills	1317 1354
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
	Name	Top Datum								
	Smokey Hills	1317 1354								

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7	20	256	Neat	110	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
NA			

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Other (Explain)	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

OUR INVOICE NO 182451



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 338220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

RECEIVED

JUL 08 2002

ORIGINAL

15-023-20437-00-00

KCC WICHITA

Samedan

Date <u>5-24-02</u>	Well Owner <u>Oil Corporation</u>	Well No. <u>11-4</u>	Lease <u>Zwyzgast</u>
County <u>Cherokee</u>	State <u>KANSAS</u>	Field	
Charge to <u>Excell Drilling Company</u>	Address <u>Big #2</u>		Charge Code
City, State <u>Wray, Colorado</u>	Pump Truck No. <u>1204</u> Code		For Office Use Only
	Bulk Truck No. <u>1211</u> Code	Depth Ft. <u>270'</u>	To
Type of Job <u>Surface 7" casing</u>	Bottom of Surface Ft. <u>262'</u>	Time On <u>17:15 PM</u>	To
Plug	Plug Landed @ <u>242'</u> Ft.	Time Off <u>Plug Down @ 17:45 PM</u>	
Production	Pipe Landed @ <u>262'</u> Ft.		

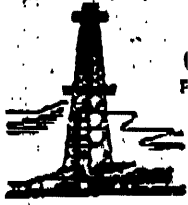
Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	110	SKS		
	Poz. Mix				
	Calcium Chloride ✓	390			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>7" Casing</u>	<u>1</u>			
<p>Mixing Rate 4 BPM - Displacement Rate 6 BPM. Slurry Vol 1.18 CU.FT/SK - Slurry WT 15.2 P.P.G. 6SK Cement Slurry per P.P.G.</p>					

Remarks: <u>Displace w/ 4.5 P.P.G. H₂O</u>	Tax Reference Code	Sub Total
<u>Circulate 2 P.P.G. Cement</u>	<u>4.9 %</u>	Tax
	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1204</u>		Pump Truck		<u>70</u>		<u>14</u>	
<u>1211</u>		Bulk Truck		<u>70</u>		<u>14</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon-Kenny Received By Tom T... Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

RECEIVED OUR INVOICE No 182452
 JUL 08 2002
 KCC WIGHT ORIGINAL

15-023-20437-00-00

Samedan

Date 5-25-02	Well Owner Oil Cancellation	Well No. 11-4	Lease Zuleygoodt
County Cheyenne	State Kansas	Field	
Charge to Excell Drilling Company	Charge Code		
Address Rio # 2	For Office Use Only		
City, State Wray, Colorado			
Pump Truck No. 1204	Code	Bulk Truck No. 1211	Code
Type of Job	Depth	Fl.	To
Surface	Bottom of Surface	Fl.	To
Plug 3/8" D.P.	Plug Landed @	Ft.	Time On 21:45 PM
Production	Pipe Landed @	Ft.	Time Off 23:15 PM

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 60/40	90	SKS		
	Calcium Chloride				
	Gel % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	1st plug @ 1310' w/ 40 sk				
	2nd plug @ 310' 1/2 in 1/2 out of surface using w/40				
	3rd plug @ Top of Surface w/10 sks				
	Mixing Rat 4 RPM. - Displacement Rate 6 RPM.				
	Slurry Yield 1.26 - Slurry Wt. 14.2 PPG.				

Remarks:	Tax Reference Code	Sub Total
	4.9 %	Tax
	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1204	Pump Truck			70		14	
1211	Bulk Truck			70		14	

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Delivered By Leon-Kenny Received By Tom [Signature]
 Customer or His Agent