FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API No. 15- 033-21400-0000

County COMANCHE

____ - SW - SE - NE Sec. 1 Twp. 33 Rge. 19 ___ E X W

2310 Feet from North Line of Section

1050 Feet from East Line of Section

Footages calculated from nearest outside section corner: NE

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202-4838

Purchaser: ONEOK

Operator Contact Person: Tom Fertal

Phone 303-831-4673

Contractor: Name: DUKE DRILLING CO, INC..

License: 5929

Wellsite Geologist: JOE HICKMAN

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

___ Deepening ___ Re-Perf. ___ Conv. To Inj/SWD
___ Plug Back PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

7/17/04 Spud Date | 8/2/04 Date Reached TD | 9/10/04 Completion Date

Lease Name BREMER Well # 1-8

Field Name COLTER

Producing Formation MISSISSIPPIAN

Elevation: Ground 2054 KB 2067

Total Depth 6050 PBTD 5359

Amount of Surface Pipe Set and Cemented at 656 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No.

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from

feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ___ ppm Fluid Volume ___ bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 1 2 2004
CONSERVATION DIVISION
WICHITA, KS

Operator Name

Lease Name

___ Quarter Sec. ___ Twp. ___ Rng. ___ W

County ___ Docket No. ___

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas G Fertal

Title Senior Geologist Date NOV.10, 2004

Subscribed and sworn to before me this 10TH day of NOVEMBER 2004.

Notary Public Laura E. Alarid

My Commission Expires 03/28/2005

LAURA E. ALARID
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 03/28/2005

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-91)