

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8490 **KCC**
Name: Keen Oil Company
Address: #1 Tam-O-Shanter Ct. **NOV 12 2004**
City/State/Zip: Winfield, KS 67156
Purchaser: Coffeyville Resources LLC
Operator Contact Person: Lenore M. Keen
Phone: (620) 221-6267
Contractor: Name: MOKAT Drilling, Inc.
License: 5831
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-27-04 7-29-04 9-7-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26,632-0000
County: Chautauqua
E/2 - NE-NW - Sec. 20 Twp. 33 S. R. 12 East West
4630 feet from S N (circle one) Line of Section
2900 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hardy Well #: 15
Field Name: Peru - Sedan
Producing Formation: Mississippi
Elevation: Ground: 804' Kelly Bushing: _____
Total Depth: 1660' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1571
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan Drilling fluid field
(Data must be collected from the Reserve Pit)
tested by KCC personnel
Chloride content - 0 - ppm Fluid volume 200 bbls
Dewatering method used see pit closure form
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. **RECEIVED**
Quarter _____ Sec. _____ Twp. _____ S. R. NOV 16 2004 East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lenore M. Keen
Title: Operator Date: 11-12-04

Subscribed and sworn to before me this 12th day of November,
2004.

Notary Public: Janet A. Flower
Date Commission Expires: 12-10-2007
A. JANET A. FLOWER
Notary Public - State of Kansas
(My Appt. Expires 12-10-2007)

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution