

CONFIDENTIAL KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Sterling Drilling Company
License: 5142

Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/11/04</u>	<u>8/19/04</u>	<u>9/21/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23270 - 00 - 00
County: Stafford
 NW SE SW Sec. 19 Twp. 21 S. R. 12 East West

905 feet from (S) N (circle one) Line of Section
1500 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Fischer Well #: 1-19

Field Name: Mueller
Producing Formation: Arbuckle

Elevation: Ground: 1869' Kelly Bushing: 1878'
Total Depth: 3740' Plug Back Total Depth: 3657'

Amount of Surface Pipe Set and Cemented at 307' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 46,000 ppm Fluid volume 1200 bbls
Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service

Lease Name: Stargel #2 SWD License No.: 31085

Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21908

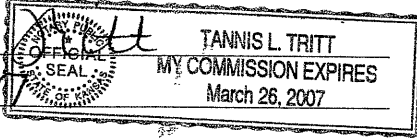
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 11/3/04

Subscribed and sworn to before me this 3rd day of November,
20 04.

Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-07



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution