

First CORRECTED

RECEIVED 01-16-2003 JAN 16 2003

For KCC Use: Effective Date: 1-15-03 District #: 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date January 22, 2003 month day year

OPERATOR: License# 31609 Name: Priority Oil & Gas LLC Address: PO Box 27798 City/State/Zip: Denver, CO 80227-0798 Contact Person: Robble Gries Phone: 303-296-3435

CONTRACTOR: License# 8273 Name: Excell Drilling Co.

Well Drilled For: Oil, Gas, OWWO, Seismic, Other. Well Class: Infield, Pool Ext, Wildcat, Other. Type Equipment: Mud Rotary, Air Rotary, Cable.

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No. If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

*TD: WAS 1500 IS 1600

RECEIVED KANSAS CORPORATION COMMISSION WICHITA, KS AFFIDAVIT

Spot NE SE SW Sec. 30 Twp. 4 S. R. 41 East West 1091 feet from S/W (circle one) Line of Section 2527 feet from E/W (circle one) Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Cheyenne Lease Name: O'Brien Well #: 6-30 Field Name: Cherry Creek Is this a Prorated / Spaced Field? Target Formation(s): Niobrara Nearest Lease or unit boundary: 1091' fsl Ground Surface Elevation: 3509 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 120' Depth to bottom of usable water: 150' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 300' Length of Conductor Pipe required: none Projected Total Depth: 4600' 1600' * * * Formation at Total Depth: Niobrara Water Source for Drilling Operations: Well Farm Pond X Other: DWR Permit #: Will Cores be taken? If Yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-8-03 Signature of Operator or Agent: Title: Office Manager

For KCC Use ONLY API # 15 - 023-20467-00-00 Conductor pipe required: NONE feet Minimum surface pipe required: 200 feet per Alt. (1) 2 Approved by: RSP 1-10-03 / RSP 2-28-03 This authorization expires: 7-10-03 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

30 4 412

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Priority Oil & Gas LLC
Lease: O'Brien
Well Number: 6-30
Field: Cherry Creek

Location of Well: County: Cheyenne
1091 feet from S / N (circle one) Line of Section
2527 feet from E W (circle one) Line of Section
Sec. 30 Twp. 4 S. R. 41 East West

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NE - SE - SW

Is Section _____ Regular or Irregular

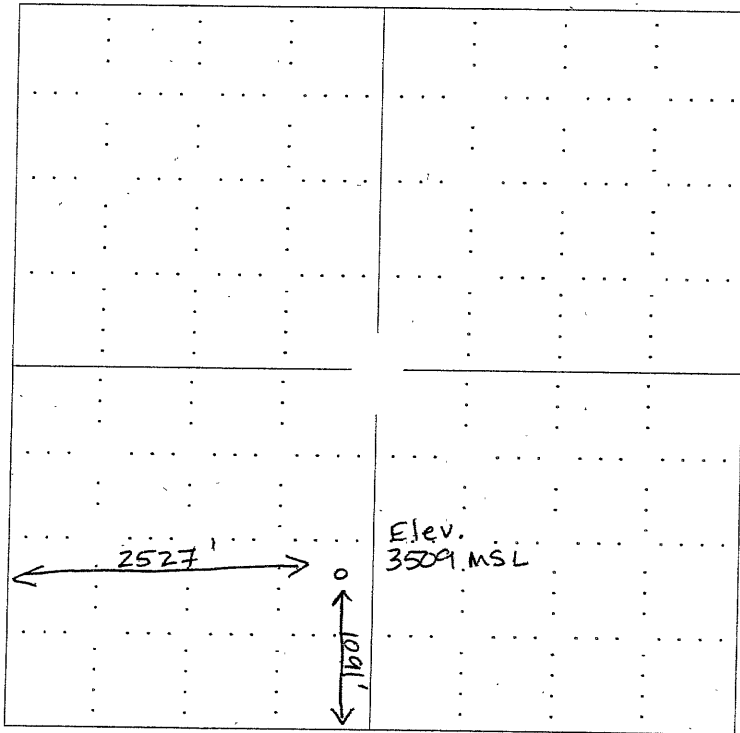
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: _____ NE _____ NW _____ SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

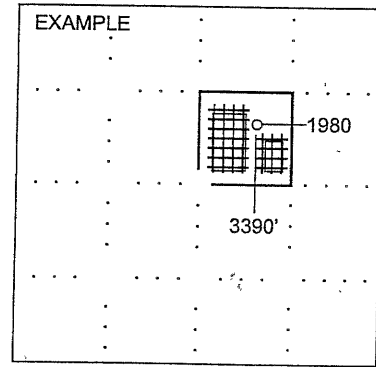


RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2003

09 [signature]

CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-023-20467-00-00

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2003

CONSERVATION DIVISION
WICHITA, KS

Recorded..... at..... O'Clock..... M
Reception..... Recorder
DECLARATION OF CONSOLIDATION
OF GAS LEASEHOLD ESTATES

THIS INSTRUMENT made and executed effective the first day of November, 1977, by Kansas-Nebraska Natural Gas Company, Inc., a Kansas corporation,

WITNESSETH:

That,

WHEREAS, it is the desire of Kansas-Nebraska Natural Gas Company, Inc., to provide for the prevention of waste, conservation and greatest ultimate recovery of gas in the development and operation of sand, strata and formations hereinafter described for the production of gas under and pursuant to the terms and provisions of the oil and gas leases described in Exhibit "A" hereto annexed and made a part hereof, and to that end to unitize and consolidate said oil and gas leases into a consolidated gas leasehold estate insofar as they cover the natural gas production from the premises hereinafter described.

NOW, THEREFORE, in consideration of the premises, Kansas-Nebraska Natural Gas Company, Inc., pursuant to the right, power and authority conferred upon it as lessee, by assignment, in the oil and gas leases described in Exhibit "A" does hereby pool, consolidate and unitize said leases insofar as they cover the gas and gas rights only in all formations, sands and strata in and under the following described lands situated in Cheyenne County, Kansas, to-wit:

All of Section 30, Township 4 South, Range 41 West

into a consolidated gas leasehold estate and unitized area for the development and operation of same for the production of gas.

EXECUTED effective the day and year first above written.

KANSAS-NEBRASKA NATURAL GAS COMPANY, INC.



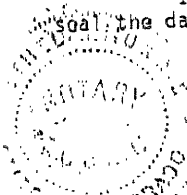
Maxine D. Denton
Maxine D. Denton, Asst. Secretary

Robert E. Johnson
Robert E. Johnson, Vice President

STATE OF COLORADO }
COUNTY OF JEFFERSON } SS.

Be it remembered, that on this first day of November, 1977, before me, a Notary Public in and for said county, personally appeared Robert E. Johnson, Vice President of Kansas-Nebraska Natural Gas Company, Inc., a Kansas corporation, who is personally known to me and known to me to be the Vice President of said corporation, and the same person who executed the foregoing instrument, and he duly acknowledged the execution of the same for and on behalf of and as the act and deed of said corporation.

In witness whereof, I have hereunto set my hand and affixed my official seal the day and year above written.



Ethel M. Morris
Ethel M. Morris - Notary Public

My Commission Expires:

4-11-1981