

EFFECTIVE DATE: 10-1-90

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 09/27/90 C N2SE SE 36 05 19 East West
month day year Sec Twp S Rg

OPERATOR: License # 3007 660 feet from South Line of Section
990 feet from East Line of Section
(Note: Locate well on Section Plat on Reverse Side)

Name: WESTERN KANSAS EXPLORATION
Address: P.O. BOX 126
City/State/Zip: HAYS KS 67601
Contact Person: STAN YOUNGER County: PHILLIPS
Phone: (913) 628-2296 Lease Name: TURNBULL Well# #1
Field Name: UNNAMED

CONTRACTOR: License # 4083 Is this a Prorated Field? yes XX no
Name: WESTERN KANSAS DRILLING Target Formation(s): ARBUCKLE

Well Drilled For: Well Class: Type Equipment:
XX Oil Inj Infield XX Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal XX Wildcat Cable
Seismic; # of Holes
Nearest lease or unit boundary: 660
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 950
Depth to bottom of usable water: 950
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor Pipe required: *****
Projected Total Depth: 3550
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
.....well XX farm pondother

If OWWO, old well information as follows:
Operator:
Well Name:
Comp Date: Old Total Depth:

Directional, Deviated or Horizontal Wellbore? yes XX no Will Cores Be Taken? yes XX no
If yes, total depth location: If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 09/25/90 Signature of Operator or Agent: [Signature] Title: AGENT

SEARCH, INC.

FOR KCC USE 147-
API # 15- 147-20,518-00-00
Conductor Pipe required None feet
Minimum surface pipe required 200 feet per Alt. • ②
Approved by: MDW 9-26-90
EFFECTIVE DATE: 10-1-90
This authorization expires: 3-26-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

WAL
9/26
K
N

CONSERVATION DIVISION
Wichita, Kansas
SEP 25 1990
MAILED

36
5
1990

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

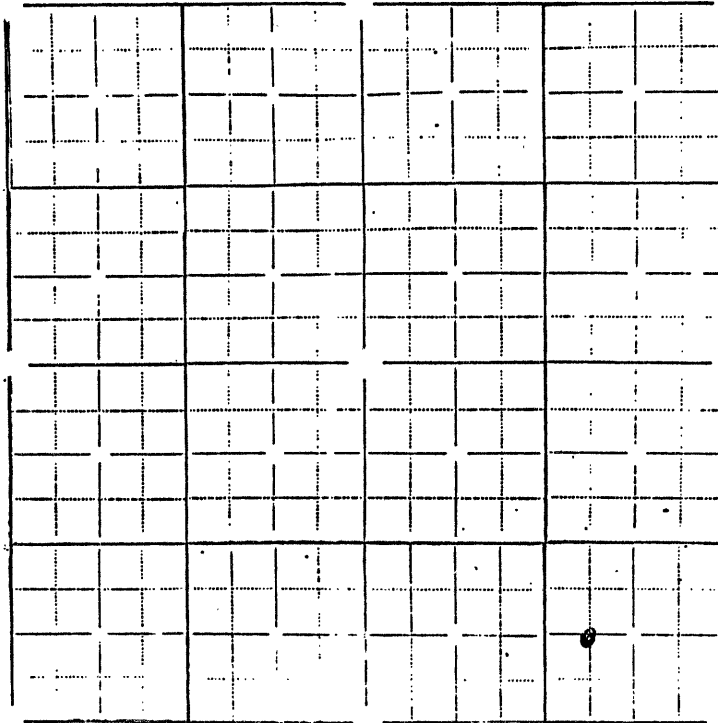
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR WESTERN KANSAS EXPLORATION LOCATION OF WELL:
LEASE TURNBULL 660 feet north of SE corner
WELL NUMBER #1 990 feet west of SE corner
FIELD _____ SE Sec. 36 T 05 R 19 (E/W)
COUNTY PHILLIPS
NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR _____ IRREGULAR?
DESCRIPTION OF ACREAGE SE CORNER BOUNDARY. IF IRREGULAR, LOCATE WELL FROM NEAREST

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

non-prorated field *

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]

Date 09/25/90 Title SEARCH, INC. / AS AGENT