

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-089-20,003-0000
County.....Jawell.....
.....SW..SW..Sec.30..Twp.5...Rge.10.. X East
..... X West

Operator: License #6593.....
Name ..Coastal Oil & Gas Corporation.....
Address 211.N..Robinson..Suite.1700.....
.....
City/State/Zip ..Oklahoma City..Ok...73102

.....660..... Ft North from Southeast Corner of Section
..4620..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....
.....

Lease Name.....Schmitt.....Well #.1-30...

Operator Contact Person ..Brad Crouch.....
Phone405-239-7031.....

Field Name.....

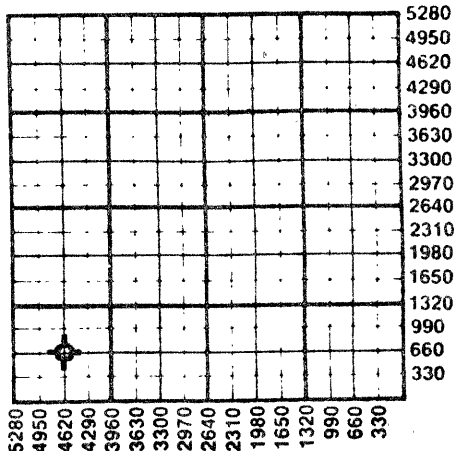
Producing Formation.....

Contractor: License #5671.....
Name ..Revlin Drlg., Inc. Box 293.....
Russell, Kansas 67665

Elevation: Ground.....1525.....KB.....1530.....

Wellsite Geologist...Richard Orsak.....
Phone.....(405) 239-7031.....

Section Plat



Designate Type of Completion
___ New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
X Dry ___ Other (Core, Water Supply etc.)
If **OWO**: old well info as follows:
Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

WELL HISTORY

Drilling Method: *
X Mud Rotary ___ Air Rotary ___ Cable

.9-12-86..... 9-20-86..... ..9-21-86...
Spud Date Date Reached TD Completion Date

.4200..... 875.....
Total Depth PBDT

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

___ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

X Other (explain).....farmers pond.....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at.....822¹feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company NameB.J. Titan.....
Invoice #362165.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..*Brad Crouch*.....

Title.....District Operations Superintendent.....Date 9-29-86..

Subscribed and sworn to before me this 30th day of September 1986..

Notary Public.....*Laura Parker*.....

Date Commission Expires.....1-14-87.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC ___ SWD/Rep ___ NGPA
 KGS ___ Plug ___ Other
(Specify)
.....
.....
.....

10-1-86
OCT

Sec. 30 W.P. 5 Rge. 10 W

SIDE TWO

Operator Name Coastal Oil & Gas Lease Name Schmitt Well # 1-30

Sec. 30 Twp. 5 Rge. 10 East West County Jewell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	2269	2528
Heebner	2528	2615
Lansing	2615	2911
B/KC	2911	3214
Miss	3214	3278
Hunton	3278	3398
Viola	3398	3647
Simpson	3647	3726
Arbuckle	3726	4152
Reagan	4152	4173
PreCambrian	4173	

RELEASED

11-17-87

NOV 17 1987

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
FROM CONFIDENTIAL							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/4	8 5/8	24#	822	50-50 Poz	250	4% gel 3% CC
Production	Dry Hole				Common	150	1/4# flo seal per sx. 3% CC 1/4# flo seal per sx.
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled