AND DESCRIPTION OF THE PARTY OF

SIDE	ONE

Two (2) copies of this form shall be filed mission, 200 Colorado Derby Building, Wichita, I days after the completion of a well, regardless Attach separate letter of request if the in	Kansas 67202, within thirty (30) of how the well was completed. Information is to be held confidential.
If confidential, only file one copy. Information record and Side Two will then be held confident: Applications must be made on dual completions.	on on <u>Side One</u> will be of public ial.
injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. e. neutron log, etc.). (Rules 82-2-105 & 82-2-125)	lectrical log, sonic log, gamma ray
LICENSE # 6889 EXPIRATION	
OPERATOR Oxford Exploration Company	_
ADDRESS 1550 Denver Club Building Denver, CO 80202	
** CONTACT PERSON David E. Park, Jr.	
PHONE (303) 572-3821	LEASE Keesee
PURCHASER	WELL NO. 31-2
ADDRESS	WELL LOCATION C NW NE
DRILLING Mustin Drilling Company	660' Ft. from north Line and
DRILLING Murfin Drilling Company CONTRACTOR	1980 Ft. from east Line of
ADDRESS 617 Union Center	the NE (Qtr.)SEC 31 TWP 5 RGE 17 (V
Wichita, KS 67202	
PLUGGING Murfin Drilling Company	WELL PLAT (Office Use Onl
CONTRACTOR ADDRESS same as above	KCC /
TOTAL DEPTH 3440' PBTD	SWD/REP_
SPUD DATE 12-1-82 DATE COMPLETED 12-5-82	31 ————————————————————————————————————
ELEV: GR 1889' DF KB 1894'	
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEILD USED TO DISPOSE OF WATER FROM THIS LEASE	NG
Amount of surface pipe set and cemented 245	DV Tool Used? No.
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 0il, (Injection, Temporarily Abandoned, OWWO. Other_	Gas, Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGAND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ULATIONS PROMULGATED TO REGULATE THE OIL
AFFIDAVI	Γ
	_, being of lawful age, hereby certifies
that:	
I am the Affiant, and I am familiar with the Statements and allegations contained therein	
	16 15 0 1
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 20	David E. Park, Jr., President day of
196) 2-	,
	B/ 3 Deerly
MY COMMISSION EXPIRES: 1/29/86	(NDTARY PUBLIC)
C. T. CONTRIBUTION EARTHCAS. TO 25,700	B.B. Taylor
** The person who can be reached by phone regardinformation.	ding any destions goncerning this
:	DEC 22 1982
	UNS 44 1982
	NOFFIL.
	Wichita. Kansas

ACO-1 WELL HISTORY XEX
SEC. 31 TWP, 5 RGE. 17

	IN WELL 1	-	•	UIRED.	WELL	NO	31-2		- Indiana
FILL IN WELL INFORMATION AS REQUI			ils, and all drill-stem tests. in-			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	DESCRIPTION, C			ТОР	вотто		NAME		DEPTH
X Check if surface di sand and sh shale lime shale and l	ale [:]		s Run.	0 250' 1800' 2925' 3120'	· 180 29: 31:	50' T	anhydrite Topeka leebner Toronto Jansing		1418 2891 3097 3122 3140 3371
							RELE	-ASE	
							DEC :		į
						F	FROM COI	NFIC	ENTIA
If additional	space is n	eeded use	Page 2,	Side 2				<i>5</i> •	
Report of all string	s set — surface, i	intermediate,	production, et	c. CASING	RECORD	(New)	or (Used)		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type com	ent	Socks	Тур	e and percent additives
Surface Casing	12 1/4"	8 5/8''	24#	245	commo	on		_3%_	Cc. 2% gel
				/					
	LINER RECOI	RD.	I		PERFORATION RECORD				
Top, ft.	lettom, ft.	Socks c	ement	Shots	per ft.	Siz	ie & type	D	epth interval
	TUBING RECO	ORD							

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval		
	- TUBING RECO	RD	·				
34	Setting depth	Packer set et					
		CID, FRACTURE, SHOT	, CEMENT SQUEEZE REC	CORD			
	Amou		Depth interval freated				
Date of first prod	of first production Producing method (flowing, pumping, ges lift, etc.)			Gra	Gravity		
Estimated Production	n -I.P.	Ges bbls.	Weter MCF	% 661	Gas-oil ratio		

Perforations