

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3007
Name: Western Kansas Exploration, Inc.
Address 2700 Oak St.

City/State/Zip Hays, Kansas 67601
Purchaser: None
Operator Contact Person: Stan Younger
Phone (913) 628-2296
Contractor: Name: Western Kansas Drilling, Inc.
License: 4083
Wellsite Geologist: Randall Kilian

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

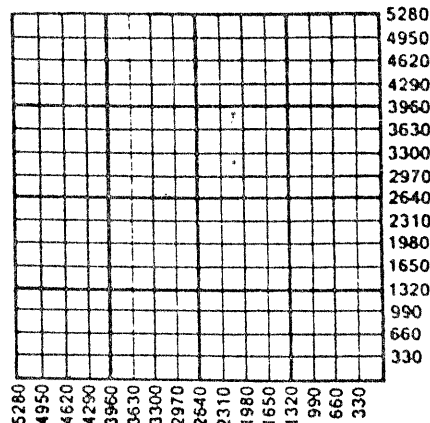
Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-24-90 10-29-90 10-30-90

Spud Date Date Reached TD Completion Date

API NO. 15- 147-20,523 00-00
County Phillips
NW NW SE Sec. 34 Twp. 05 Rge. 18 ☒ East West
2310' ☒ Ft. North from Southeast Corner of Section
2310' ☒ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Elliott Well # 1
Field Name Wildcat
Producing Formation None
Elevation: Ground 1900' KB 1905'
Total Depth 3611' PBD 3550'



Amount of Surface Pipe Set and Cemented at 209' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

STATE CORPORATION COMMISSION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title V.P. Date 12-1-90

Subscribed and sworn to before me this 1st day of December, 19 90.

Notary Public Nancy Taggart

Date Commission Expires 7-2-91

K.C.C. OFFICE USE ONLY		
Letter of Confidentiality Attached		
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ CCS	☐ Plug	☐ Other (Specify)
NANCY TAGGART NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. <u>7-2-91</u>		

Form ACO-1 (7-89)

SIDE TWO

Operator Name Western Kansas Exploration, Inc. Lease Name Elliott Well # 1
 Sec. 34 Twp. 05 Rge. 18 ☐ East ☒ West County Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

Formation Description

☐ Log ☐ Sample
 Name Top Bottom

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	19#	209'	60/40 poz	135	2%gel, 3%cc

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

TUBING RECORD

Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)
☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

ORIGINAL

DRILLER'S LOG

Operator: Western Kansas Exploration, Inc.

Contractor: Western Kansas Drilling, Inc.

Well & Well Description: Elliott #1
NW-NW-SE 34-05-18, Phillips County

Commenced: 10-14-90

Completed: 10-30-90

Character of Well: D & A

Elevation: 1900' G.L., 1905' K.B.

Casing: Ran 5 jts. of 8 5/8's cemented w/135sks 60/40 poz, 2%gel, 3%cc
Set @ 209'

Figures Indicate Bottom of Formations

0' - 560'	Sand & Shale
560' - 1414'	Sand & Shale
1414' - 1441'	Anhy.
1441' - 1950'	Sand & Shale
1950' - 2515'	Sand & Shale
2515' - 2870'	Lime & Shale
2870' - 3144'	Lime & Shale
3144' - 3310'	Lime & Shale
3310' - 3486'	Lime & Shale
3486' - 3605'	Lime & Shale
3605' - 3611'	Dolomite

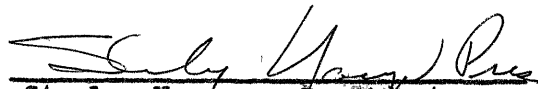
RECEIVED
STATE CORPORATION COMMISSION

DEC 4 1990

State of Kansas)
County of Ellis) ss:

CONSERVATION DIVISION
Wichita, Kansas

I Stanley Younger, President of Western Kansas Drilling, Inc.
upon oath state that the above and foregoing is a true and correct copy of
the log of the Elliott #1


Stanley Younger, President