

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6771 EXPIRATION DATE July 1, 1984

OPERATOR Ozark Enterprises API NO. 5-147-20-366-00-01

ADDRESS Box 427, Logan, Kansas 67646 COUNTY Phillips

FIELD New Pool - LAZY OK, South

** CONTACT PERSON Steve Morrison PROD. FORMATION LKC
PHONE 913-689-4276

PURCHASER Inland Crude LEASE Armstrong

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NW, NE, NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from North Line and

ADDRESS 801 Union Center 1650 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 3 TWP 5 RGE 18 (W)

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3355 PBDT None

SPUD DATE 8-8-83 DATE COMPLETED 8-10-83

ELEV: GR 1912 DF 1916 KB 1918

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 300' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion as oil well. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

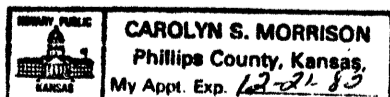
Stephen P. Morrison, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stephen P. Morrison
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of October,

19 83



MY COMMISSION EXPIRES: 12-21-83

Carolyn S. Morrison
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

OCT 21 1983

CONSERVATION DIVISION
Wichita, Kansas

10-21-83

** The person who can be reached by phone regarding any questions concerning this information. Steve Morrison 913-689-4276

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR OZARK ENTERPRISES

LEASE ARMSTRONG

SEC. 3 TWP. 5 RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
? Check if samples sent to Geological Survey				
Anhydrite	1359			
Bader	2345			
Topeka	2855			
Oread	3014			
Heebner	3056			
Lansing	3099			
BKC	3323			
TD	3355			
DST's were reported on original drilling report by Antares Oil Corporation. Geologist Martin K. Dubois				

RELEASED
SEP 12 1984
FROM CONFIDENTIAL

RELEASED
Date: SEP 1 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	20#	8 5/8	300'			
Production	8 5/8	4 1/4"	9.5#	3354'	common	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8 O.D.		None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
	30		70		

Disposition of gas (vented, used on lease or sold) _____ Perforations 3232-3274 OA

State Performance Survey