

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

For Record Keeping Purposes
API NO. 15- 039-20,241-0000

Operator: License # 5042

Name: Edmiston Oil Company, Inc.

Address 125 N. Market, Suite 1260

City/State/Zip Wichita, KS 67202-1774

Purchaser: Mobil

Operator Contact Person: Jon M. Callen

Phone (316) 265-5241

Contractor: Name: E. K. Edmiston

License: NA

Wellsite Geologist: Bill Iversen

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____

Deepening Re-per Conversion Inj/SWD
 Plug Back PSTD
 Cosmingle Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/07/72 9/17/72 10/03/72
 Spud Date Date Reached TD Completion Date

County Decatur

NE NW SE SW Sec. 36 Twp. 4S Rng. 27 E

2310 Feet from S/N (circle one) Line of Section
1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name GAUMER C Well # 2

Field Name Jennings

Producing Formation Lansing

Elevation: Ground 2557 KB 2562

Total Depth 3680 PSTD 3675

Amount of Surface Pipe Set and Cemented at 245 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3675
 feet depth to 2835 w/ 250 sx cmt.

Drilling Fluid Management Plan As-Is NOT Done
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen

Title President Date 2/18/92

Subscribed and sworn to before me this 18th day of February, 1992.

Notary Public Marilyn E. Fox

Date Commission Expires November 14, 1993

MARILYN E. FOX
NOTARY PUBLIC
STATE OF KANSAS
My Aupt. Exp. 11-14-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Edmiston Oil Company, Inc. Lease Name _____ Well # _____

Sec. 36 Twp. 4S Rge. 27 East West County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No NA

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

D.S.T.'s - See attached

KCC Well Record

Log Name	Formation (Top)	Depth	Datum	Sample
<input checked="" type="checkbox"/>	Anhydrite	2058 (+504)		
	Heebner	3438 (-876)		
	Toronto	3462 (-900)		
	Lansing	3476 (-914)		
	Base/Kansas City		3668 (-1106)	
	LTD	3676 (-1114)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		245	60/40 Poz	180	HA-5
Production		4 1/2"		3675	50/50 Poz	250	Hall-Ge1

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind of Material Used	
1	3505, 3541, 3583	250 gal	15%	3505, 3541, & 3583
4	3582-84, 3539-43, 3504-06	1000 gal		3582-84, 3539-43 & 3504-06
2	3478-82	1000 gal		3478-82

TUBING RECORD Size 2-3/8 Set At 3552 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10/3/72 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 30 Bbls. Gas _____ Mcf Water 30 Bbls. Gas-Oil Ratio _____ Gravity 37

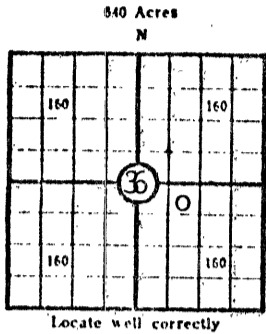
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-1)

METHOD OF COMPLETION: Hole Perf. Dually Comp. Commingled

Production Interval _____

KANSAS CORPORATION COMMISSION
WELL RECORD

(Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)



Lease Name: GAUMER "C" Well No. 2
 Well Located: NE NW SE
SEC 36 TWP 4S RGE 27W
 Operator: R. W. Shields and Edmiston Oil Company
 Address: 801 First Natl Bank Bldg., Wichita, Ks. 6720
 Elevation: Ground 2557 D.F. 2559 K.B. 2562
 Type Well: (Oil, gas, dry hole) oil

Drilling Commenced: Sept. 7, 1972 Drilling Completed: Sept. 17, 1972
 Well Completed: Sept. 18, 1972 Total Depth 3680'
 Initial Production: _____

Casing Record

Size: 8-5/8" Set at 245' Size: _____ Set at _____
 Size: 4 1/2" Set at 3675' Set at _____

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 WICHITA, KS

Liner Record

Size: _____ Set from _____ To _____

Cementing

Casing Size	Sacks	Type Cement and Additives
<u>8-5/8"</u>	<u>180</u>	_____
_____	_____	_____
_____	_____	_____

Perforations

Formation	Perforated Interval and Number Shots
_____	_____
_____	_____
_____	_____

Electric Log Run (Show type log and depths covered)

(Fill in formation and related information on reverse side)

FORMATION, TESTING AND COMPLETION RECORD

Show Drill Stem Tests,
Well Stimulation and
Production Tests

Formation	Top	Bottom	
Sand	0	129	
Clay	129	189	
Shale	189	1080	
Sand	1080	1111	
Shale	1111	1143	
Sand & Shale	1143	1545	
Shale	1545	2908	
Shale & Lime	2908	3170	
Lime	3170	3285	
Lime and Shale	3285	3490	
Lime	3490	3680	
		RTD	
			D.S.T. #1, 3452-3490. Open 1½ hrs. Strong blow. Rec. 10' mud, 120' mud w/oil specks, 120' vsocm, 60' wcm tr. oil, 60' mdy wtr. tr oil. IBHP 1192/30", FBHP 1074/60", FP 90-16
			D.S.T. #2, 3490-3550'. Open 1½ hrs. Strong blow. Rec. 300' gas in pipe, 180' hocm, 180' hmco, 60' hmco & wtr. IBHP 814#/30", FBHP 804#/60", FP 18-243#.
			D.S.T. #3, 3545-3565'. Strong blow. Rec. 1' gas in pipe, 30' oil, 90' socm, 60' mdy wtr. 180' wtr., IBHP 415#/30", FBHP 424#/60", FP 27-171#.
			D.S.T. #4, 3565-3680'. Open 1 hr. Weak blow 30". Rec. 60' mud w/few spks oil. IBHP 595#/30", FBHP 595#/30", FP 81-126#.

COUNTY DECATUR		STATE KANSAS	DATE 9-7-72
CONTRACTOR E. K. Edmiston		DUNCAN USE ONLY	
CHARGE TO R. W. Shields		DELIVERED TO	LOCATION 1 Ness City
ADDRESS 21-1st. Nat'l Bldg, Wichita, KS		SHIPPED VIA	LOCATION 2 HAYS, KS
DUNCAN USE ONLY 800720		CUST. INV. REQ. ORIG. &	LOCATION 3
5		<input type="checkbox"/> 1	ORDER NO.
R. W. SHIELDS		<input type="checkbox"/> 2	BULK MATERIAL DELIVERY TICKET NO. B-134946
666 FOURTH NAT'L BANK BLDG		<input type="checkbox"/> 3	TOTAL ACID - 30 DAYS
WICHITA, KANSAS 67202		<input type="checkbox"/> 4	WELL TYPE oil development
NO. COPIES		CODE OD	
PE AND PURPOSE OF JOB SURFACE NEW		TERMS NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.	
		\$ Cash discount allowed if paid by due date.	
		\$ Tax adjustment may be deducted if discounted.	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
01-016		10		Pump Charge	245	FT				212 00
30-502		10		LA-10			88	1		13 90
04-043		2B		Regular Portland	105				1.45	152 25
06-105		2B		Pozmix 'A'	70				.96	67 20
07-103		2B		HA-5	9				8.90	80 10
				SERVICE CHARGE ON MATERIALS RETURNED					CU. FT.	
00-207				SERVICE CHARGE	175				CU. FT.	75 25
00-306				TOTAL WEIGHT 88	15.500				TON MILES	170 50
				LOADED MILES	682.00				TON MILES	170 50

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WICHITA, KS
10-12-72
H19734

TAX REFERENCES		SUB TOTAL	
WAS JOB SATISFACTORILY COMPLETED? _____		NO	
WAS OPERATION OF EQUIPMENT SATISFACTORY? _____		TAX	
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____		TAX	
X JC Bran Customer or His Agent		TOTAL 771 20	
D D Gordley Halliburton Operator			

