

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5420
Name: White & Ellis Drlg., Inc.
Address P. O. Box 48848
Wichita, KS 67201
City/State/Zip
Purchaser: N/A
Operator Contact Person: Michael L. Considine
Phone (316) 263-1102
Contractor: Name: White & Ellis Drlg., Inc.
License: 5420
Wellsite Geologist: Thomas J. Funk

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
7-24-92 7-30-92 7-30-92
Spud Date Date Reached TD Completion Date

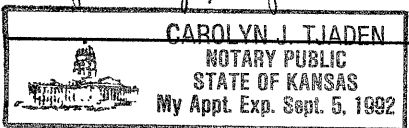
API NO. 15- 147-20,545 -00-00
County Phillips
NW -SE -NE - Sec. 28 Twp. 5S Rge. 20 ^E _W
3630 Feet from (circle one) Line of Section
990 Feet from (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Reese Well # 2
Field Name Ray
Producing Formation N/A
Elevation: Ground 2172' KB 2177'
Total Depth 3637' PBSD _____
Amount of Surface Pipe Set and Cemented at 300 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 2 D&A 10/1/92 JAH
(Data must be collected from the Reserve Pit)
Chloride content 2,000 ppm Fluid volume 1,134 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael L. Considine
Title Secretary-Treasurer Date 8-5-92
Subscribed and sworn to before me this 5th day of August
19 92.
Notary Public Carolyn J. Tjaden
Date Commission Expires _____



RECEIVED
STATE CORPORATION COMMISSION OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)
KCC
KGS

SIDE TWO

Operator Name White & Ellis Drlg., Inc. Lease Name Reese Well # 2

Sec. 28 Twp. 5S Rge. 20 East West
 County Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: R A Guard Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td></td> <td align="center"> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">Name</th> <th style="width:30%;">Top</th> <th style="width:40%;">Datum</th> </tr> <tr> <td>Anhydrite</td> <td align="right">1675'</td> <td align="right">+ 502</td> </tr> <tr> <td>Heebner</td> <td align="right">3277'</td> <td align="right">-1100</td> </tr> <tr> <td>Toronto</td> <td align="right">3301'</td> <td align="right">-1124</td> </tr> <tr> <td>Lansing</td> <td align="right">3319'</td> <td align="right">-1142</td> </tr> <tr> <td>B/KC</td> <td align="right">3512'</td> <td align="right">-1335</td> </tr> <tr> <td>Arbuckle</td> <td align="right">3582'</td> <td align="right">-1405</td> </tr> <tr> <td>T.D.</td> <td align="right">3636'</td> <td align="right">-1459</td> </tr> </table> </td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">Name</th> <th style="width:30%;">Top</th> <th style="width:40%;">Datum</th> </tr> <tr> <td>Anhydrite</td> <td align="right">1675'</td> <td align="right">+ 502</td> </tr> <tr> <td>Heebner</td> <td align="right">3277'</td> <td align="right">-1100</td> </tr> <tr> <td>Toronto</td> <td align="right">3301'</td> <td align="right">-1124</td> </tr> <tr> <td>Lansing</td> <td align="right">3319'</td> <td align="right">-1142</td> </tr> <tr> <td>B/KC</td> <td align="right">3512'</td> <td align="right">-1335</td> </tr> <tr> <td>Arbuckle</td> <td align="right">3582'</td> <td align="right">-1405</td> </tr> <tr> <td>T.D.</td> <td align="right">3636'</td> <td align="right">-1459</td> </tr> </table>	Name	Top	Datum	Anhydrite	1675'	+ 502	Heebner	3277'	-1100	Toronto	3301'	-1124	Lansing	3319'	-1142	B/KC	3512'	-1335	Arbuckle	3582'	-1405	T.D.	3636'	-1459	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		300'	60/40 poz	175	2% Gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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ORIGINAL

Reese #2 - White & Ellis Drilling, Inc.
NW SE NE
Section 28-5S-20W
Phillips County, Kansas

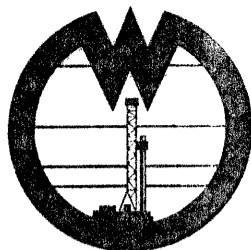
DRILL STEM TEST RESULTS

- DST #1: 3581' - 3598' - packer failure.
- DST #2: 3581' - 3598' - hit bridge at 1250'.
- DST #3: 3589' - 3598', 30-45-30-45, strong blow off bottom in 6 minutes. 110' GIP, 2' clean oil, 100' OCWM (10% oil, 10% water, 80% mud), 120' SOCMW (2% oil, 68% water, 30% mud), 240' SOCW (1% oil, 99% water), 328' water - 790' total fluid. IFP 98#-185#, FFP 244#-327#, ISIP 743#, FSIP 739#
- DST #4: 3509' - 3592' (straddle test), 30-45-45-60, 1 1/2" blow throughout. Recovered 30' GIP, 5' clean oil, 85' SOWCM (10% oil, 10% water, 80% mud), 90' total fluid. IFP 65#-72#, FFP 80#-87#, ISIP 973#, FSIP 995#

RECEIVED
STATE CORPORATION COMMISSION

AUG 18 1992

CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL

WHITE

ANDELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: White & Ellis Drilling, Inc., P. O. Box 48848,
Wichita, KS 67201-8848
CONTRACTOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500
Wichita, Kansas 67202

Lease Name Reese Well No. 2
Sec. 28 T. 5S R. 20W Spot NW SE NE
County Phillips State Kansas Elev. _____

Casing Record:

Surface: 8 5/8" @ 300' with 175 sx.

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 3637'

Drilling Commenced 7-24-92 Drilling Completed 7-30-92

Formation	From	To	Tops
Cellar	0	5	Anhydrite 1680
Sand, Clay, Shale	5	1075	B/Anhydrite 1708
Sand & Shale	1075	1750	
Shale	1750	2160	
Lime & Shale	2160	2875	
Shale & Lime	2875	3110	
Lime & Shale	3110	3345	
Shale & Lime	3345	3465	
Lime & Shale	3465	3637	

RECEIVED
STATE CORPORATION COMMISSION

AUG 18 1992

CONSERVATION Division
Wichita, Kansas

ORIGINAL

TELEPHONE:
AREA CODE 913 483-2627

AL ED CEMENTING COMPANY, C.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67202-8848

INVOICE NO. 62252
PURCHASE ORDER NO. _____
LEASE NAME Reese #2
DATE July 24, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 105 sks @\$5.50	\$577.50	
Pozmix 70 sks @\$2.50	175.00	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 857.50
Handling 175 sks @\$1.00	175.00	
Mileage (39) @\$.04¢ per sk per mi	273.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	78.00	
1 plug	<u>42.00</u>	<u>948.00</u>
	Total	\$1,805.50

Cement circulated

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION
AUG 18 1992
CONSERVATION DIVISION
Wichita, Kansas

Russell, Kansas
 3-5861, Great Bend, Kansas

ORIGINAL
New

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2089

Home Office P. O. Box 31

Russell, Kansas 67665

Date	7-24-92	Sec.	28	Twp.	5 ^s	Range	20 ^w	Called Out	4:00 P.M.	On Location	6:30 P.M.	Job Start	9:30 P.M.	Finish	10:00 P.M.
Lease	Reese	Well No.	2	Location	Logan 5 1/4 S 1/4 W			County	Phillips	State	Ks.				
Contractor	White & Ellis Drilling, Inc. Rig #8							Owner	Same						
Type Job	Set Surface Pipe							To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"	T.D.	303'												
Csg.	8 5/8"	Depth	300'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line	X	Displace	X												
Perf.															

EQUIPMENT

Pumptrk	No.	Cementer	Gary H.
	191	Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	#218	Driver	Jason C.
		Driver	Joe S.

DEPTH of Job

Reference #1	Pumptruck-surface	\$380.00
#13	mileage @ 2.00/mi	78.00
	1- 8 5/8" wooden plug	42.00
	Sub Total	\$500.00
	Tax	
	Total	

Remarks: Cement Circulated

Charge To White & Ellis Drilling, Inc.
 Street P.O. Box 48848
 City Wichita, State Ks. 67201-8848
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*

CEMENT

Amount Ordered	175 sks 6 1/4 doz 2 bagel, 3% C.C.	
Consisting of		
Common	105 sks @ 5.50/sk.	\$577.50
Poz. Mix	70 sks @ 2.50/sk.	175.00
Gel.	3 sks	N/C
Chloride	5 sks @ 21.00/sk.	105.00
Quickset		

Handling	el. @ 1.00/sk. (175 sks)	175.00
Mileage	@ 4¢/sk./mi. (39 mi.)	273.00
	Sub Total	\$1305.50
	Total	

Floating Equipment *Thanks*

RECEIVED
 STATE CORPORATION COMMISSION

AUG 18 1992

CONSERVATION DIVISION
 Wichita, Kansas

ORIGINAL

TELEPHONE:
AREA CODE 913 483-2627

UNITED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201-8848

INVOICE NO. 62293
PURCHASE ORDER NO. _____
LEASE NAME Reese #2
DATE July 30, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$5.50	\$660.00	
Pozmix 80 sks @\$2.50	200.00	
Gel 7 sks @\$6.75	47.25	
Chloride 4 sks @\$21.00	<u>84.00</u>	\$ 991.25

Handling 200 sks @\$1.00	200.00	
Mileage (39) @\$.04¢ per sk per mi	312.00	
Plug	380.00	
Mi @\$2.00 pmp trk chg	78.00	
1 plug	<u>21.00</u>	991.00

Total \$1,982.25

25 sks @1700'
100 sks @1075'
40 sks @350'
10 sks @40' w/plug
15 sks in RH
10 sks in MH

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

AUG 18 1992

CONSERVATION DIVISION
Wichita, Kansas

new

ALLIED CEMENTING CO., INC.

2022

Home Office P. O. Box 31

Russell, Kansas 67665

Date	7-30-92	Sec.	28	fwp.	5	Range	20	Called Out		On Location	9:45 AM	Job Start		Finish	noon
Lease	Reese	Well No.	2	Location	Logan	4 1/2 S - 1/2 W - 1/4 S		County	Phillips	State	Kan				
Contractor	White & Ellis Drls #8														
Type Job	Plus														
Hole Size	7 7/8			T.D.	3637'										
Csg.	8 5/8			Depth	300'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace											
Perf.															

EQUIPMENT

No.	Cementer	Walt
Pumptrk 153	Helper	gerald
No.	Cementer	
Pumptrk	Helper	
	Driver	Tasan
Bulktrk 218		
Bulktrk	Driver	

DEPTH of Job

Reference:	Pumptruck	380.00
	8 5/8 D.H. Plus	21.00
	2.00 per mile	78.00
	Sub Total	
	Tax	
	Total	479.00

Remarks:

25	SKS @	1700'
100	SKS @	1025'
40	SKS @	350'
10	SKS @	40' w/ Plus
15	SKS in	R.H.

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To White & Ellis Drls Inc.
Street P.O. Box 48848
City Wichita **State** Kan 67201-8848
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X *Steve Hilgner*

CEMENT

Amount Ordered 200 SKS 60/40 per, 6% bel, 3% cc.

Consisting of

Common	120 @ 5.50	660.00
Poz. Mix	80 @ 2.50	200.00
Gel.	7 @ 6.75	47.25
Chloride	4 @ 21.00	84.00
Quickset		

	Sales Tax	
Handling	1.00 per SK	200.00
Mileage	4¢ per sk/mile	312.00
39		
	Sub Total	
	Total	1503.25
Floating Equipment		

Thal Law

RECEIVED
STATE CORPORATION COMMISSION
AUG 10 1992
CONSERVATION DIVISION
WICHITA, KANSAS