

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE 6-30-84

OPERATOR White & Ellis Drilling, Inc. API NO. 15-147-20,427-00-00

ADDRESS 401 E. Douglas - Suite 500 COUNTY Phillips

Wichita, Kansas 67202 FIELD Ray Pool

\*\* CONTACT PERSON Mike Dixon PROD. FORMATION Arbuckle

PHONE (316) 263-1102

PURCHASER CITGO Petroleum Corporation LEASE Reese

ADDRESS Box 3758 WELL NO. 1

Tulsa, Oklahoma 74102 WELL LOCATION NE SE NE

DRILLING White & Ellis Drilling, Inc. 330 Ft. from east Line and

CONTRACTOR 401 E. Douglas - Suite 500 1650 Ft. from north Line of

ADDRESS 401 E. Douglas - Suite 500 990 Ft. from south Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 28 TWP 5S RGE 20 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC

TOTAL DEPTH 3621' PBTD \_\_\_\_\_ KGS

SPUD DATE 10-24-83 DATE COMPLETED 11-2-83 SWD/REP \_\_\_\_\_

ELEV: GR 2173 DF \_\_\_\_\_ KB 2178 PLG. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 247' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

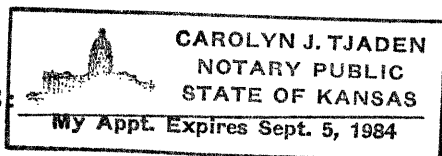
A F F I D A V I T

Micheal W. Dixon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal W. Dixon (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 19 83.



MY COMMISSION EXPIRES \_\_\_\_\_

Carolyn J. Tjaden (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 20 1984

1-20-84 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP LOG	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>					
ANHYDRITE		1676	(+ 502)		
B/ANHY		----			
HEEBNER		3278	(-1098)		
TORONTO		3302	(-1122)		
T/LANSING		3318	(-1140)		
BKC		3513	(-1335)		
ARBUCKLE		3562	(-1384)		
REAGAN		N.L.			
<p>DST #1: 3269'-3310': 30-30-30-30, 1st op wk blo died in 13 min. 2nd op - no blo. Flushed tool - no help. Rec. 10' SOCM w/ some free oil on top of tool. IFP 33#-33#, FFP 33#-33#, ISIP 523#, FSIP 489#.</p> <p>DST #2: 3336'-3380': 30-45-60-60, Fair blo throughout both openings. Rec. 82' MCW, IFP 44#-54#, FFP 54#-76#, ISIP 337#, FSIP 337#, Chl 57,000/ppm</p> <p>DST #3: 3369'-3416', 30-30-30-30, Wk blo throughout both openings. Rec. 25' WSO&amp;WCM w/ some free oil on top of tool. IFP 32#-32#, FFP 32#-32#, ISIP 423#, FSIP 271#.</p> <p>DST #4: 3471'-3515', 30-30-30-30, Wk blo both openings. Rec. 7' SOSM, IFP 44#-44#, FFP 44#-44#, ISIP 382#, FSIP 153#.</p> <p>DST #5: 3566'-3575', 30-45-60-45, 1st op strg blo off btm of bucket in 10 min. 2nd op good blo dec. to wk blo.</p> <p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		254'	60/40 poz	150	2% Gel 3% CC
Production		5 1/2"	15.5#	3619'	( 1st stage 60/40 poz ( 2nd stage ( tight)	150 375	10% salt 3/4% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3596' - 3600'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3605'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural	

Date of first production 1-14-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 26.5
Estimated Production -I.P. 40 bbls/day	Oil 40 bbls/day	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water 22 %	Gas-oil ratio CFPB
Perforations 3596' - 3600'		

OPERATOR White & Ellis Drlg., Inc. LEASE NAME Reese #1

SEC. 28 TWP. 5S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #5: (continued) ; Rec. 247' GIP, 186' clean gassy oil &amp; 20' OCM (25% O, 25% filt. wtr. (18,000/ppm chl.) &amp; 50% M). IFP 55#-55#, FFP 76#-98#, ISIP 642#, FSIP 610#.</p>				
<p>DST #6: 3581'-3586', 15-15-15-15, No blo both open. Flushed tool - no help. Rec. 5' OSM, IFP 33#-22#, FFP 22#-22#, ISIP 491#, FSIP 76#</p>				
<p>DST #7: 3581'-3591': 30-45-60-45, 1st op wk blo inc. to steady blo. 2nd op wk blo inc. to fair blo. Rec. 27' clean oil &amp; 25' heavily OCM. IFP 43#-43#, FFP 43#-43#, ISIP 705#, FSIP 543#</p>				