

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 147-20551 ¹⁻⁰⁰⁻⁰⁰ ORIGINAL

County Phillips

SE SW NW Sec. 27 Twp. 5S Rge. 20 X W

Operator: License # 5447

Name: OXY USA Inc. ^{RELEASED 10-12-94 OCT 1 1994}

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: _____

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Abercrombie RTD Inc. ^{AUG 27}

License: 30684

Wellsite Geologist: Bill Keller

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBSD
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

5/4/93 5/10/93 Pending
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Griffin A Well # 6

Field Name Ray

Producing Formation Reagan

Elevation: Ground 2195 KB 2200

Total Depth 3711 PBSD 3585

Amount of Surface Pipe Set and Cemented at 357 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ^{ALTB 8-31-93}
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 180 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Greg Rowe Greg Rowe

Title Facilities Engineer Date AUG 27, 1993

Subscribed and sworn to before me this 27th day of August, 1993.

Notary Public Jimmy Padella

Date Commission Expires August 21, 1996

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

DISTRIBUTION

KCC SWD/Rep NGPA

KCS Plug Other

(Specify)

AUG 30 1993

STATE CORPORATION COMMISSION

RECEIVED

8-30-93

P1

SIDE TWO

Operator Name OXY USA Inc. Lease Name Griffin A Well # 6
 Sec. 27 Twp. 5S Rge. 20 East County Phillips
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) SEE ATTACHED
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Topeka	3131	- 942
Heebner	3278	-1089
Toronto	3300	-1111
Lansing	3319	-1130

List All E.Logs Run:
 High Resolution Induction
 Microlog
 Spectral Density Dual Spaced Neutron II Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	364	Std	270	3% gel
Production	7 7/8"	5 1/2"	14	3706	Std	540	4% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3599 - 3600		
4	3571 - 3572		
4	3572 - 3573		
4	3573 - 3574		
4	3574 - 3575		
4	3576 - 3577		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8	3553		<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj. Pump Testing 6/22/93				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	24				2		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 3571 - 3577
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

Attachment to Form ACO-1

ORIGINAL

KCC

AUG 27

CONFIDENTIAL

OXY USA Inc.
Griffin A #6
Sec 27-5S-20W
Phillips County, Ks

Drill Stem Test Taken:

DST #1
3566-75' 30-60-45-90
IF: Weak blow w/ slow increase to 4 1/2" in bucket.
FF: Weak to fair blow (1" increasing to 6")
Recovered 165' gas in pipe, 80' clean gassy oil and
35' oil cut mud w/ some wtr. (5% gas, 15% oil, 18% wtr, and 62% mud)
IHP 1832, IFP 18-38, ISIP 694, FFP 43-69, FSIP 701, FHP 1797.

DST #2
3622-28' 15-30-45-60
IF: Very strong blow (bottom of bucket in 5 seconds)
FF: Strong blow (bottom of bucket in 15 seconds)
Recovered no gas in pipe, 60' muddy wtr w/oil specs, 1980' salt
wtr (49,000 PPM chlorides), 120' wtr in mud (40% wtr and 60% mud).
IHP 1850, IFP 341-725, ISIP 993, FFP 767-986 FSIP 993, FSP 1821

RELEASED

OCT 12 1994

FROM CONFIDENTIAL

Wichita, Kansas
CONSERVATION DIVISION
AUG 30 1993
RECEIVED
STATE CORPORATION COMMISSION

100% - Rotating Head



Ledlow

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME 6 Griffin A		COUNTY Phillips	STATE KS	CITY / OFFSHORE LOCATION	DATE 5-10-93
CHARGE TO Oxy USA		OWNER Oxy USA		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS Attn GI McFarland		CONTRACTOR Abercrombie		LOCATION 1 Oberlin KS	CODE 25529
Regional Office Box 26100		SHIPPED VIA Co. Trk.		LOCATION 2	CODE
CITY, STATE, ZIP Oklahoma City OK 73126-0100		FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT		LOCATION 3	CODE
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO.	DELIVERED TO S. Logan KS	ORDER NO.	REFERRAL LOCATION
TYPE AND PURPOSE OF JOB 035		B-			

ORIGINAL

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117		1		MILEAGE 3580	44	m.			7.25	121	00
001-016		1		Pump Charge	3710	ft				1345	00
12A	825.205	1		Reg. Guide Shoe	1	EA	5 1/2	in	121 ⁰⁰	121	00
24A	815.1925	1		Insert Float Valve	1	EA	5 1/2	in	110 ⁰⁰	110	00
27	815.19338	1		Auto Fill Tube	1	EA	3/4	in	46 ⁵⁰	46	50
40	807.93022	1		S-4 Centralizers	10	EA	5 1/2	in	44 ⁰⁰	440	00
320	800.8883	1		Cement Baskets	3	EA	5 1/2	in	110 ⁰⁰	330	00
350	890.10802	1		Howco Weld	1	lb			14.50	14	50
019-241		1		Rotating Head	1	Job				155	00
018-317		1		Super Flush	12	SKS			100 ⁰⁰	1200	00
				KCC							
				AUG 27							
				CONFIDENTIAL							
				RECEIVED							
				STATE PRODUCTION TAX COMMISSION							
				AUG 30 1993							
				CONSERVATION DIVISION							
				Wichita Kansas							
				RELEASED							
				OCT 12 1994							
				FROM CONFIDENTIAL							

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-158892** 7459 75

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X **Jim Nowak**
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X **Jim Nowak**
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Jack Moore
HALLIBURTON OPERATOR

S. Logan
HALLIBURTON APPROVAL

SUB TOTAL **11,342 75**
APPLICABLE TAXES WILL BE ADDED ON INVOICE.

DATE 5-10-93	CUSTOMER ORDER NO.	WELL NO. AND FARM 6 Griffin A	COUNTY Phillips	STATE KS.
CHARGE TO OXY USA Inc.		OWNER Same	CONTRACTOR Abercrombie	No. B 158892
MAILING ADDRESS Attn.G.I.McFarland Regional Off. Box 26100		DELIVERED FROM Oberlin, KS.	LOCATION CODE 25529	PREPARED BY Jones
CITY & STATE Oklahoma City, OK. 73126-0100		DELIVERED TO S/ Logan, KS.	TRUCK NO. ⁵⁰¹⁸¹ 3846,	RECEIVED BY <i>Jack Moore</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-316				Halliburton Light Cement	450	sk			7.19	3235	50	
507-210				Flocele	112	lb			1.40	156	80	
507-277				Halco Gel mixed add. 4%	17	sk			15.5	263	50	
				KCC								
504-308				Std. Cement	90	sk			7.87	647	10	
508-127				Cal Seal	4	sk			20.7	82	80	
507-775				Halad-322	42	lb			6.90 6.45	389	80 90	
507-970				D Air-1	21	lb			3.10	65	10	
509-968				Salt Granulated	400	lb			.13	52	00	
508-291				Gilsonite	450	lb			.40	180	00	
504-308				Std. Cement	35	sk			7.87	275	45	
508-127				Cal Seal	3	sk			20.7	62	10	
507-775				Halad-322	16	lb			6.90 6.45	110	40 20	
507-970				D Air-1	8	lb			3.10	24	80	
509-968				Salt Granulated	150	lb			.13	19	50	
509-406				Calcium Chloride	1	sk			28.25	28	25	
509-968				Salt Granulated not mixed	400	lb			.13	52	00	
RELEASED												
OCT 12 1994												
				Returned Mileage Charge			LOADED MILES	TON MILES	FROM CONFIDENTIAL			
				SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET				
500-207				SERVICE CHARGE				CU. FEET	644	1.25	805 00	
500-306				Mileage Charge	56,067		44	1233.47	.85	1048	45	
					TOTAL WEIGHT		LOADED MILES	TON MILES				
No. B 158892		CARRY FORWARD TO INVOICE						SUB-TOTAL		7459 75 7371 45		

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 222869

FORM 1908 H-7

A Division of Halliburton Company

DISTRICT Hays KS

ORIGINAL

DATE 5-10-93

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Oxy USA (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. b LEASE Graham A SEC. 27 TWP. 5s RANGE 20w

FIELD Ray COUNTY Log STATE KS OWNED BY Oxy USA

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE FORMATION THICKNESS FROM TO PACKER: TYPE TOTAL DEPTH 3711 MUD WEIGHT AUG 2.7 BORE HOLE 7 3/8 INITIAL PROD: OIL BPD, H2O BPD, GAS MCF PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS. Includes values for NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I., and SHOTS/FT.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Cmt. Prod. Csg w/450sks HLC w/4% Add Gel + 1/4" Floccle, 90sks EA-2 w/5% Cal-Seal 10% Salt, .5% Halad 322, .25% D-Air + 5" Gilsonite. 35sks Std w/10% Cal-Seal, 1% CC 10% Salt, .5% Halad 322 + .25% D-Air. 10 EA S-4 Centralizers, 3 EA Cmt. Baskets Reg. Guide Shoe, Insert w/AutoFill, 40bb/3% Salt Flush + 500gal Super Flush as directed

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list...
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies...
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others...
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials...
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well...
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act...
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. SIGNED DATE 5-10-93 TIME 1:30 P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

HALLIBURTON SERVICES JOB SUMMARY

HALLIBURTON
LOCATION

Oberlin KS

BILLED ON
TICKET NO. **222869**

ORIGINAL

FIELD Ray SEC. 27 TWP. 5S RNG. 20W COUNTY Phillips STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE GCT 1.2 1994 MUD WT _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 3711

FROM CONFIDENTIAL

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	14.0	5 1/2	KB	3710	
LINER						
TUBING						
OPEN HOLE			7 7/8		3711	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-10-93</u> TIME <u>1000</u>	DATE <u>5-10-93</u> TIME <u>1245</u>	DATE <u>5-10-93</u> TIME <u>1530</u>	DATE <u>5-10-93</u> TIME <u>2125</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
Insert Float <u>Insert Float</u> <u>5 1/2"</u>	<u>1EA</u>	<u>Howco</u>
Flow Shoe <u>Auto Fill</u> <u>1"</u>	<u>1EA</u>	
Guide Shoe <u>Reg</u> <u>5 1/2"</u>	<u>1EA</u>	
Centralizers <u>S-4</u> <u>5 1/2"</u>	<u>10EA</u>	
Bottom Plug		
Top Plug <u>5W</u> <u>5 1/2"</u>	<u>1EA</u>	
Head <u>Rotating</u> <u>5 1/2"</u>	<u>1EA</u>	
Howco Weld <u>Howco Weld</u>	<u>1lb</u>	
Other <u>Cmt. Baskets</u> <u>5 1/2"</u>	<u>3EA</u>	

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Moore</u>	<u>36655</u>	
<u>B. Legg</u>	<u>P.U.</u>	<u>Oberlin KS</u>
<u>K. Legg</u>	<u>3580</u>	
<u>73140</u>	<u>HT-400RCM</u>	<u>Oberlin KS</u>
<u>M. Jones</u>	<u>3846</u>	
<u>52046</u>	<u>BulkTK</u>	<u>Oberlin KS</u>
<u>H. Berry</u>	<u>50181</u>	
<u>35068</u>	<u>BulkTK</u>	<u>Oberlin KS</u>
<u>S. Dolan</u>	<u>40085</u>	
<u>83271</u>	<u>Pickup</u>	<u>Oberlin KS</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ 1000 GAL./API

DISPL. FLUID _____ DENSITY _____ LB./GAL./API

PROP. TYPE _____ SIZE _____ AUG 27

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ **CONFIDENTIAL**

ACID TYPE _____ GAL. _____

ACID TYPE _____ GAL. _____

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cmt.

DESCRIPTION OF JOB Cmt. Prod. Csg.

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE J. Moore

HALLIBURTON OPERATOR Jack Moore COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>450</u>	<u>HLC</u>				<u>4% Add Gel 1/4" Floccle</u>	<u>2.34</u>	<u>11.9</u>
	<u>90</u>	<u>EA-2</u>				<u>5% Cal-Seal, 10% Salt, 15% Haled 322, .25% D-Air 5" Gilsonite</u>	<u>1.40</u>	<u>15.01</u>
	<u>35</u>	<u>Std</u>				<u>10% Cal-Seal, 10% Salt, 1% CC, .5% Haled 322, .25% D-Air</u>	<u>1.36</u>	<u>15.5</u>

PRESSURES IN PSI SUMMARY

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 21 REASON Shoe Joint

VOLUMES

PRESLUSH: 40 GAL. 40 salt Flush TYPE 300gal Super Flush

LOAD & BKDN: BBL.-GAL. _____ FAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 90

CEMENT SLURRY: 187 1/2 GAL. 2200 8.5

TOTAL VOLUME: 360 GAL.

REMARKS

See Job Log

Thank you

DATE RECEIVED 5-10-93

WARRANTY DIVISION

CUSTOMER Dry USA

LEASE Griffin A

WELL NO. 2

JOB TYPE Cmt. Prod. Csg.

DATE 5-10-93

JOB LOG

CUSTOMER **Oxy USA**

PAGE NO. 1

FORM 2013 R-2

JOB TYPE **Cmt. Prod. Csg**

DATE **5-10-93**

CHART NO.	TIME	RATE (BPM)	VOL TIME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							Called out - Ready @ 1300
	1245							On location - Rig laying down pipe
	1445							Finish laying down.
	1530							Start casing. 88 Jts New 14 7/8" 5 1/2" casing
								1EA Centralizer on 1,3,5,7,9,11,13,16,48+50.
								1EA Basket on 5,15+49. Reg. Guide Shoe on
								21' shoe Joint. Insert Float valve w/ Auto fill
								in top of shoe Joint.
	1710							Finish Casing Hook up to Circulate.
	1722							Rig Circulate. Pumped ball through
								insert @ 650 psi. Rotate Casing.
								Hook up to Howco.
	1937	6	40				150	Start 40 bbl 3% Salt + Flush. 1sk Desco
								in first 20 bbl. Rotate Casing
	1947	6	12				150	Finish Salt + Flush - Start 500 gals
								Super Flush.
	1952	6					150	Finish Super Flush - Start 3 bbl w/ spacer.
	1954	6	187 1/2				150	Start Cement - 450 sks HLC w/ 4% Add Gel
								+ 1/4" Flocak
	2031	6	22.4				0	Start 90 sks EA-2 w/ 5% Cal-Seal, 10% Salt
								.5% Halad 322, .25% D-Air + 5" Gilsonite
	2035	6	8.5				0	Start 35 sks Std w/ 10% Cal-Seal, 10% Salt,
								1% CC, .5% Halad 322 + .25% D-Air.
	2037	6					0	Finish Cement - Shut down.
	2037							Wash up Pump + lines.
	2038	5					100	Release plug + start displacement.
	2043	5	27				100	Caught pressure
	2049	4	60				450	Cement Circulated
	2052	4	70				600	Stop rotating casing
	2059	4	89				800	Pressure + Rate
	2059	4	90				1300	Plug Down
	2103							Release - Hold
	2105							Wash up + ruc
	2125							Job Complete
								Circulated 30 bbl Cement

ORIGINAL AUG 27

CONFIDENTIAL

RELEASED

OCT 12 1994

FROM CONFIDENTIAL

Handwritten notes: 074, 1540, 100, 450, 600, 800, 1300

Handwritten signatures: Jim Rogers, W.C. Garcia, John Moore

Handwritten note: Halliburton

RECEIVED STATE COMMISSION

AUG 30 1993

CONSERVATION DIVISION Wichita, Kansas

Ledow ORIGINAL 1997
HALLIBURTON SERVICES
 A Division of Halliburton Company

KCC
 AUG 27

TICKET NO. 222938-1

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME #6 Griffin A' AFE		COUNTY Phillips	STATE Ks.	DATE 5-4-93
CHARGE TO Oxy USA Inc.	OWNER Same	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS Attn: G.I. McFarland P.O. BOX 26100 - Regional Office	CONTRACTOR Abercrombie Drtg. Co	LOCATION 1 Oberlin, Ks.	CODE 25529	
CITY, STATE, ZIP Oklahoma City, OK. 73126-0100	SHIPPED VIA 3580-4718	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2	CODE
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO. B-158888	DELIVERED TO S/Logan, Ks.	LOCATION 3
TYPE AND PURPOSE OF JOB 010 Cemt. Surf. Csg.		ORDER NO.	REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117		1		MILEAGE (3580)	44	mi.			2.75	121	00
001-016		1		Pump Charge	361	Fe.			555.00	555	00
030-503		1		Top Plug	1	ea.	8 5/8	in.	95.00	95	00
40	807.93059	1		S-4 Centralizer	3	ea.	8 5/8	in.	72.00	216	00

RECEIVED
 STATE OF KANSAS
 AUG 30 1993
 CONSERVATION DIVISION
 Wichita, Kansas

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-158888** 3341 37

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X *Jim Nowell*
 CUSTOMER OR HIS AGENT (PLEASE PRINT)

X *Jim Nowell*
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Eddy Reynolds
 HALLIBURTON OPERATOR

HALLIBURTON APPROVAL *Levy O. Harrison*

SUB TOTAL
 APPLICABLE TAXES WILL BE ADDED ON INVOICE.



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND TICKET NO. 222938-1

ORIGINAL

DATE 5-3-93	CUSTOMER ORDER NO.	WELL NO. AND FARM #6 Griffin 'A'	COUNTY Phillips	STATE Ks.
CHARGE TO OXY USA Inc.		OWNER OXY USA Inc.	CONTRACTOR Abercrombie	
MAILING ADDRESS Attn: G.I. McFarland P. O. Box 26100 Regional Off.		DELIVERED FROM Oberlin, Ks.	LOCATION CODE 25529	PREPARED BY Keenan
CITY & STATE Oklahoma City, Ok. 73126-0100		DELIVERED TO S/ Logan, Ks.	TRUCK NO. 4718	RECEIVED BY <i>Edmond Reynolds</i>

No. **B** 158888

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-308		1	B	Std. Cement	270	sks.			7.87	2124.90	
509-406		1	B	Calcium Chloride	9	sks			28.25	254.25	
507-210		1	B	Flocele	75	lb.			1.40	105.00	
<p style="font-size: 1.5em; font-weight: bold;">CONFIDENTIAL</p> <p style="font-size: 1.5em; font-weight: bold;">RELEASED</p> <p style="font-size: 1.5em; font-weight: bold;">AUG 27</p> <p style="font-size: 1.5em; font-weight: bold;">OCC</p> <p style="font-size: 1.5em; font-weight: bold;">GCT 12 1994</p> <p style="font-size: 1.5em; font-weight: bold;">FROM CONFIDENTIAL</p>											
				Returned Mileage Charge							
				TOTAL WEIGHT							
				SERVICE CHARGE ON MATERIALS RETURNED							
500-207		1	B	SERVICE CHARGE				CU. FEET 293	1.25	366.25	
500-306		1	B	Mileage Charge	26.255	TOTAL WEIGHT	44	LOADED MILES	577.61n	.85	490.97
No. B 158888		CARRY FORWARD TO INVOICE					SUB-TOTAL		3341.37		

RECEIVED
 STATE CONSERVATION COMMISSION
 AUG 30 1993
 CONSERVATION DIVISION
 Wichita, Kansas

WORK ORDER CONTRACT
AND PRE-TREATMENT DATA

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 222938-1

DISTRICT Oberlin, Ks.

ORIGINAL

RELEASED DATE 4-93

OCT 12 1994

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICES TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Oxy USA Inc. (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING FROM CONFIDENTIAL

WELL NO. # 6 LEASE Griffin 'A' SEC. 27 TWP. 3 RANGE 20

FIELD _____ COUNTY Phillips STATE Ks. OWNED BY Oxy USA INC

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		N	24"	8 5/8"	KB	361'	
LINER							
TUBING							
OPEN HOLE							SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

FORMATION THICKNESS _____ FROM _____ TO KCC
 PACKER: TYPE _____ SET AUG 27
 TOTAL DEPTH 364' MUD WEIGHT CONFIDENTIAL
 BORE HOLE 12 1/4"
 INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
 PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

Cement 8 5/8" Surface Csg. w/ 270 SKS. Std. w/ 3% C.C. & 1/4" Floccle

As directed

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration the above-named Customer agrees. THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- 1) To pay Halliburton in accordance with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default, payment of Customer's account on the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 13% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- 2) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
 1. Damage to property, whether in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The well owner shall include working and royalty interest owners.
 2. Reservoir formation or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury, or death or accident, damage including, but not limited to, damage to the reservoir formation or well, or any damages whatsoever, growing out of or in any way connected with or resulting from occlusion, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
 The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton, any subcontractor in the data, products, supplies, materials, or equipment of Halliburton whether the preparation, design, or distribution or marketing thereof, or from a failure to warn any person of a defect. Such defense, indemnity, release and hold harmless obligations of Customer's not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- 3) That because of the inherent uncertainty of well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials nor the results of any treatment or service nor the accuracy of any smart interpretation, research, analysis, or recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- 4) That Halliburton warrants only as to the products, supplies and materials and that the same are not warranted from defects, workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in the event of such action, whether in contract, tort, breach of warranty or otherwise arising out of the sale or use of any product, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or at Halliburton's option to the allowance to the Customer of the purchase price of such items, in no event shall Halliburton be liable for special, incidental, and punitive or consequential damages.
- 5) That Customer shall, at his risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton the replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing or returned to the landing unless such loss or damage is caused by the sole negligence of Halliburton.
- 6) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- 7) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- 8) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 5-4-93

TIME 2300 A.M. (P.M.)



JOB SUMMARY

HALLIBURTON DIVISION Oklahoma City, OK.
 HALLIBURTON LOCATION Oberlin, Ks.

BILLED ON TICKET NO. 222938-1

WELL DATA

FIELD _____ SEC. 27 TWP. 3 RNG. 20 COUNTY Phillips STATE Ks.

FORMATION NAME ORIGINAL

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ MCFD _____

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE CONFIDENTIAL

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 364'

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>24#</u>	<u>8 5/8"</u>	<u>RELEASED</u>	<u>361'</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS <u>S-4</u>	<u>8 5/8"</u>	<u>3 ea. Halco</u>
BOTTOM PLUG		
TOP PLUG <u>L-10</u>	<u>8 5/8"</u>	<u>1 ea. Halco</u>
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-4-93</u>	DATE <u>5-4-93</u>	DATE <u>5-4-93</u>	DATE <u>5-5-93</u>
TIME <u>2010</u>	TIME <u>2240</u>	TIME <u>2347</u>	TIME <u>0135</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>E. Reynolds 47558</u>	<u>Rem HT-400</u>	
<u>J. Alstrom 66382</u>	<u>3580</u>	<u>Oberlin, Ks.</u>
	<u>8m</u>	
<u>H. Berry B-5068</u>	<u>4718u</u>	<u>Oberlin, Ks.</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL.-API _____

DISPL. FLUID _____ DENISTY _____ LB./GAL.-API _____

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

SURFACTANT TYPE _____ GAL _____ IN

NE AGENT TYPE _____ GAL _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cementing

DESCRIPTION OF JOB Cement 8 5/8" Surface Csg.

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Jim Howell

HALLIBURTON OPERATOR Ed Reynolds COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>270</u>	<u>Std.</u>			<u>3% C.C. - 1/4# Flocele</u>	<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____ PRES. LUSH: BBL-GAL. 5.0 TYPE Water

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDR. BBL-GAL. _____ PAD: BBL-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT BBL-GAL. _____ DISPL: BBL-GAL. 22.2

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL. 56.7

ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL-GAL. _____

REMARKS

See Job log

X Cement did Circulate Thank you

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 15' REASON Requested

RECEIVED
 STATE-CRIPPLEDIPLOMA COMMISSION
 AUG 30 1993
 CONSERVATION DIVISION
 Wichita, Kansas

CUSTOMER Oxy USA Inc.

LEASE Griffin #1

WELL NO. 6

JOB TYPE 8 5/8 Surface Csg.

DATE 5-4-93

JOB LOG

WELL NO. #6 LEASE Griffin A' TICKET NO. 222938-1
 CUSTOMER Oxy USA Inc. PAGE NO. #1 of 1
 JOB TYPE 8 5/8" Surface Csg. DATE 5-4-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
						TUBING	CASING	
5-4-93	2010							Called out - Job ready ASAP ON Loc. - Rig finish hole to 364' - Circulate.
	2240							
								Set up Equip. DP out of hole
	2330							Start 8 5/8" (24 7/8") Csg. - S-4 Cent. on
	2347							1st - 3rd & 5th Collars
								Csg. @ 361' - Hook up to Circ.
5-5-93	0056							Rig Start Circ.
	0103							Hook up to P.T.
	0113							Start 5 bbl. water
	0115	3 1/2	5.0				100	Start mixing 270 sks Std. - 3% C.C. - 1/4" Flock
	0117	5.0	56.7				175	Finish mixing Cement
	0129	5.0					100	Release 8 5/8" Top Plug
	0131	5.0	22.2				0	Start disp.
	0135						100	Plug down
								Job Completed

ORIGINAL

RELEASED

KCC

OCT 12 1994

AUG 27

FROM CONFIDENTIAL CONFIDENTIAL

Thank you
Eldon, Jerry, Harold

✓ Cement did Circulate (12 bbl.)

RECEIVED
STATE OF KANSAS DEPARTMENT OF REVENUE
AUG 3 11 1994
CONSERVATION DIVISION
Wichita, Kansas