

**AFFIDAVIT OF COMPLETION FORM**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR RUPE OIL COMPANY, INC.

API NO. 15-147-20,367-0000

ADDRESS P. O. Box 2273  
Wichita, KS 67201

COUNTY Phillips

FIELD Wildcat

\*\*CONTACT PERSON William G. Clement  
PHONE (316) 262-3748

PROD. FORMATION \_\_\_\_\_

LEASE WHEATON

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION Appr. SE SW SW

1060 Ft. from West Line and

220 Ft. from South Line of

the SW/4SEC. 9 TWP.5 RGE.17 W

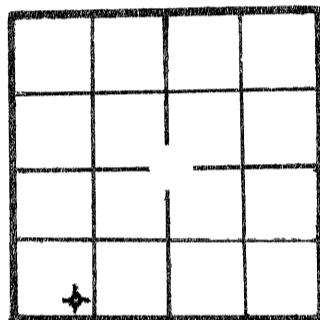
DRILLING CONTRACTOR KANDRILCO, Ltd.  
ADDRESS 555 North Woodlawn, Suite 207  
Wichita, Kansas 67208

PLUGGING CONTRACTOR Halliburton Services  
ADDRESS 1100 East 8th Street  
Hays, Kansas 67601

TOTAL DEPTH 3562 RTD          PBTD         

SPUD DATE 11-19-81 DATE COMPLETED 11-26-81

ELEV: GR 1868 DF          KB 1876



WELL PLAT

- KCC
- KGS
- MISC
- (Office Use)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	20#	240	Common	150	2% Gel, 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. GPPB

Perforations

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Terrace deposits Depth 50'  
 Estimated height of cement behind Surface Pipe 240'  
 DV USED? No

**WELL LOG**

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1 - 30-45-45-45 125' DM; ISIP 1022#; IFP 63-105#; FSIP 919#; FFP 105-105#.	3117	3210	Anhydrite	1343
			Topeka	2843
			Heebner	3048
			Lansing	3091
DST #2 - 30-60-60-60 155' DM; ISIP 1262#; IFP 84-94#; FSIP 1120#; FFP 94-126#	3236	3310	Base Kansas	
			City	3328
			Conglomerate	3469
			Arbuckle	3517
No Electric Logs Run.				

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS, JAMES  
L. CRISLER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS Geologist (FOR) ~~(OF)~~ Rupe Oil Company, Inc.  
 OPERATOR OF THE WHEATON LEASE, AND IS DULY AUTHORIZED TO MAKE  
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON  
 SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF November, 1981, AND THAT  
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
 FURTHER AFFIANT SAITH NOT.

(s) James L. Crisler  
 James L. Crisler

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF December 19 81

Mildred A. Fisher  
 NOTARY PUBLIC  
 Mildred A. Fisher

MY COMMISSION EXPIRES: February 1, 1985

