

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6622 EXPIRATION DATE May 1986

OPERATOR Jason Oil Company API NO. 15-147-20001 -00-01

ADDRESS P. O. Box 701 COUNTY Phillips

Russell, Ks. 67665 FIELD Bow Creek, NE

** CONTACT PERSON Jim Schoenberger PROD. FORMATION L-KC
PHONE 913-483-4204 Indicate if new pay.

PURCHASER No Oil Sold LEASE Fulghum

ADDRESS WELL NO. 1

DRILLING OWS 330 Ft. from South Line and

CONTRACTOR CONTRACTOR

ADDRESS Plainville, Ks. 330 Ft. from East Line of

the (Qtr.) SEC 19 TWP 5 RGE 17 (E) (W)

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 3370 PBD 3375

SPUD DATE 9-7-83 DATE COMPLETED 10-6-83

ELEV: GR 1889 DF KB 1894

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 227 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Washdown. Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Schoenberger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Schoenberger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May, 1985.



Rosalee Hammerschmidt (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 1, 1987

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Jason Oil Company LEASE NAME Fulghum SEC 19 TWP 5 RGE 17 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand, dirt & shale	0	1358	Anhy.	- 536
Shale	1358	2826	Topeka	- 932
Shale & Limestone	2826	3030	Hebner	- 1136
Shale & Limestone	3030	3054	Toronto	- 1160
Shale & Limestone	3054	3072	Lansing	- 1178
Limestone & Shale	3072	3303	B-LKC	- 1409
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8ths	24	227	- - -	125	- - -
Production	7 7/8ths	4 1/4"	10.5	3350	Common	150	cc 1%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 Gal. 28%	3152-58
1250 Gal. 20%	3129-33
7500 Gal. 28%	3072-74; 3060-64 3054-57

Date of first production 9-30-83		Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity	
Estimated Production-I.P.	Oil 2 bbls.	Gas MCF	Water 3 %	60 bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations		