

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

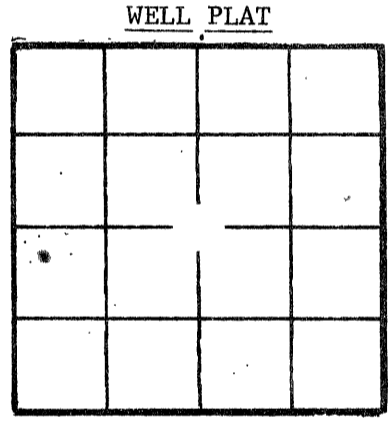
F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6622 EXPIRATION DATE 6-30-84  
 OPERATOR Jason Oil API NO. 15-147-20001-00-02  
 ADDRESS Box 701 Russell Kans COUNTY Phillips  
 FIELD Bow CREEK NE  
 \*\* CONTACT PERSON Jim Schoenberger PROD. FORMATION Lans KC  
 PHONE 913-483-4204 Indicate if new pay.  
 PURCHASER Koch Oil LEASE Fulghum  
 ADDRESS Wichita Kans WELL NO. 1  
 WELL LOCATION SE SE NE  
 DRILLING owns well service Inc 3300 Ft. from S Line and  
 CONTRACTOR Plainville KS 67663 330 Ft. from E Line of  
 ADDRESS the NE (Qtr.) SEC 14 TWP 5 RGE 17 (W).

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3310 PBD \_\_\_\_\_  
 SPUD DATE 11-20-83 DATE COMPLETED 12-12-83  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1894  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 227 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion wash down. Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L Schoenberger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L Schoenberger  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January, 1984.



Margaret Longoria  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 9, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

JAN 30 1984

Side TWO

OPERATOR Jasen Oil

LEASE NAME Fulgham

SEC 19 TWP 5 RGE 17

(E)  
(W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale & sand	0	1358	Anhy	1358
Shale & Lime stone	1358	2826	TOP	2826
Shale & Lime	2826	3030	Heeb	3030
Lime	3030	3054	Tor	3054
Lime stone	3054	3072	Lens.	3072
Shale Lime stone	3072	3303	Lens	3303
Shale Polimide	3303	3440	ARB	3440

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	227	Common	125	2% CC
Production	7 7/8	4 1/2	9.5	3370	Common	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
2 3/4	3170	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
800 gal 20% <sub>90</sub>	3054-64
2000 gal 20% <sub>90</sub>	3072-74
2000 gal 20% <sub>90</sub>	3130-34

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil <u>3</u> bbls.	Gas <u>-</u> MCF
Disposition of gas (vented, used on lease or sold)	Water <u>97</u> %	Gas-oil ratio <u>60</u> bbls.

Perforations