

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984
OPERATOR Ladd Petroleum Corp. API NO. 15-147-20,444 - 00-00
ADDRESS P.O. Box 520 COUNTY Phillips
Great Bend, Ks. 67530 FIELD Wildcat
** CONTACT PERSON Warren Irwin PROD. FORMATION Lansing Kansas City
PHONE 316-792-3571

PURCHASER N/A LEASE Jackson
ADDRESS _____ WELL NO. 1
WELL LOCATION NE/4 NE/4 SW/4

DRILLING Red Tiger Drilling Company Ft. from _____ Line and
CONTRACTOR _____ Ft. from _____ Line of (X)
ADDRESS 1720 KSB Building the SW (Qtr.) SEC 36 TWP 5S RGE 18 (W).

PLUGGING Allied Cementing
CONTRACTOR _____
ADDRESS Box 678
Great Bend, Kansas 67530

WELL PLAT (Office Use Only)
KCC
KSS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3557' PBTD
SPUD DATE 5-17-84 DATE COMPLETED 5-23-84
ELEV: GR 1926 DF _____ KB 1931'

DRILLED WITH (XXXXX) (ROTARY) (XXXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 255' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis M. Ryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis M. Ryan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7 day of June, 1984.

Ramona L. Dunlap
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 1-23-84

Ramona L. Dunlap
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
JUN 08 1984
CONSERVATION DIVISION
WICHITA, KANSAS
6-8-84

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY XX
02

OPERATOR Ladd Petroleum Corp.

LEASE Jackson

SEC. 36 TWP 5S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			HEEBNER	3141(-1210)
Check if samples sent to Geological Survey			TOTONTO	3166(-1235)
Shale, sand; shale	0	268	LKC	3183(-1252)
Shale	268	933		
Sand	933	1135	ARBUCKLE	3537(-1606)
Shale	1135	1376		
Shale-redbed	1376	1443		
Anhydrite	1443	1471		
Shale	1471	1750		
Shale, redbed	1750	2070		
Shale	2070	2285	LOGS	
Shale w/lime streaks	2285	2495	DIL-SFL-GR	264-3552
Shale w/lime	2495	2722		
Lime, shale	2722	2884	LDT-CNL-GR	2500-3555
Shale, lime	2884	3025		
Lime & Shale	3025	3130	EPT-GR	2500-3539
Lime	3130	3557	CYBERLOOK	2500-3533
RTD		3557		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	261'	50/50 pozmix	150	3% cc/2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used as lease or sold)		Perforations