

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-147-20,327 -00-00

ADDRESS Box 428, Logan, Kansas, 67646

COUNTY Phillips

FIELD Bow Creek Pool

**CONTACT PERSON Jim R. Baird

PROD. FORMATION K.C.

PHONE (913) 689-7456

LEASE Elliott

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C NW NW

DRILLING Abercrombie Drlg., Inc.

Ft. from Line and

CONTRACTOR ADDRESS 801 Union Center

Ft. from Line of

Wichita, Kansas, 67202

the NW SEC. 24 TWP. 5S RGE. 18W

PLUGGING Abercrombie Drlg. Inc.

WELL PLAT

CONTRACTOR ADDRESS 801 Union Center

*			
		24	

Wichita, Ks. 67202

KCC KGS (Office Use)

TOTAL DEPTH 3516' PBTD

SPUD DATE 5-23-81 DATE COMPLETED 6-6-81

ELEV: GR 1974 DF KB 1982

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS

Amount of surface pipe set and cemented 217' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Phillips SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (OF) Baird Oil Co., Inc.

OPERATOR OF THE Elliott LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF June, 19 81, AND THAT

ALL INFORMATION STATED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

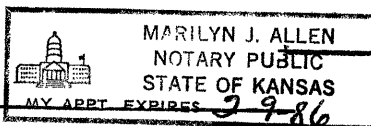
FURTHER AFFIANCED WITHIN NOTARY PUBLIC CONSERVATION DIVISION Wichita, Kansas

(S) Jim R. Baird

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF August, 19 82.

Marilyn J. Allen NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-9-86



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Anhydrite	1378	+604	1378 +604				
B/Anhydrite	1405	+577	1405 +577				
Tarkio	2709	-727	2709 -727				
Topeka	2889	-907	2889 -907				
Oread	3008	-1026	3008 -1026				
Heebner	3089	-1107	3089 -1107				
Toronto	3113	-1131	3113 -1131				
Lansing	3130	-1148	3130 -1148				
B/KC	3360	-1378	3360 -1378				
<p>Drill Stem Tests (See attached sheet)</p> <p>DST (1) 2781-2833/45-45-45-45, IFP: 72-72; FFP: 93-103; ISIP: 1163; FSIP: 1071. Rec: 150' mud with oil spot.</p> <p>DST (2) 2911-2930/30-30-30-30, IFP: 34-34; FFP: 42-42; ISIP: 634; FSIP: 359, Rec: 5' mud with oil spot.</p> <p>DST (3) 2928-2980/45-45-30-45, IFP: 62-62; FFP: 82-82, ISIP: 1010; FSIP: 989, Rec: 63' thin mud with few oil spots, small amount of formation water.</p> <p>DST (4) 2976-3025/30-30-30-30, IFP: 41-41; FFP: 41-41; ISIP: 713; FSIP: 620. Rec: 25' mud - no show.</p> <p>DST (5) 3044-3074/45-45-45-45, IFP: 31-41; FFP: 62-72; ISIP: 1102; FSIP: 1080, Rec: 95' salt water.</p> <p>DST (6) 3124-3160/45-45-45-45, IFP: 62-72; FFP: 82-103; ISIP: 559; FSIP: 549, Rec: 180' salt water.</p> <p>DST (7) 3162-3206/45-45-45-45, IFP: 20-20; FFP: 31-31; ISIP: 363; FSIP: 176. Rec: 10' of free oil; 30' of oil cut mud.</p> <p>DST (8) 3203-3226/30-30-30-30, IFP: 20-20; FFP: 20-20; ISIP: 559; FSIP: 114, Rec: 2' free oil; 18' OCM (1% d, 99% m).</p> <p>DST (9) 3226-3250/30-45-30-45, IFP: 20-20; FFP: 20-20; ISIP: 217; FSIP: 155, Rec: 5' mud w/ few oil spots.</p> <p>DST (10) 3249-3300/30-45-30-45, IFP: 31-31; FFP: 41-41; ISIP: 207; FSIP: 197, REC: 10' mud with few oil spots on top of tool.</p> <p>DST (11) 3298-3368/30-45-30-45, IFP: 136-136; FFP: 231-231; ISIP: 1117; FSIP: 1083, REC 125' of mud slightly rainbow of oil; 310' of water</p>							

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (REGRAB)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	217'	Class A	160	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	0	Producing method (flowing, pumping, gas lift, etc.)	0	Gravity	0
RATE OF PRODUCTION PER 24 HOURS	Oil 0	Gas 0	Water %	Gas-oil ratio 0	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		