

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5706
Name L and F Oil
Address P. O. Box 415
City/State/Zip Plainville, KS 67663

Purchaser Farmland Industries
Ke-Kce

Operator Contact Person Floyd E. Kelly
Phone (913) 434-2830

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Cliff Ottaway
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

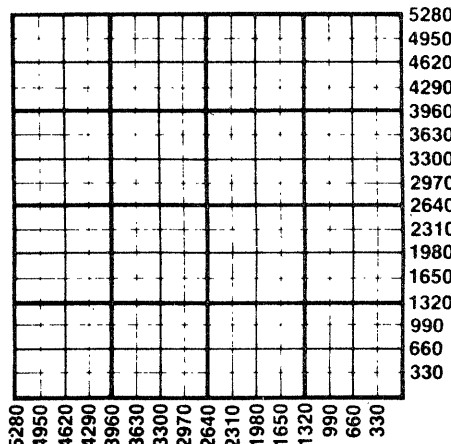
9/11/85 9/17/85 10-1-85
Spud Date Date Reached TD Completion Date
3450 RTD
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 0 feet depth to w/424 SX cmt
Cemented back side 500 PSI

API NO. 15-147-20,486 -00-00
County Phillips
NE... SE... NE... Sec 10... Twp. 5... Rge. 18... East West

3630... Ft North from Southeast Corner of Section
330... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Shaw Well # 2
Field Name Bushville
Producing Formation Lansing Kansas City
Elevation: Ground 1911 KB 1916
Section Plat Ke-Kce



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

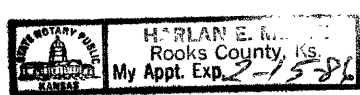
Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec 10 Twp 5 Rge 18 East West
 Surface Water 4045... Ft North from Southeast Corner (Stream, pond etc) 950... Ft West from Southeast Corner Sec 10 Twp 5 Rge 18 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Floyd E. Kelly
Title Owner Date 11-4-85
Subscribed and sworn to before me this 4 day of November 1985
Notary Public
Date Commission Expires 2-15-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION



NOV 5 1985

Sec. 197mp. 5 Rge. 18 W

SIDE TWO

Operator Name L and F Oil Lease Name Shaw Well # 2

Sec. 10 Twp. 5 Rge. 18 East West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	-928	2844
Heebner	-1132	3048
Toronto	-1156	3072
Lans K C	-1173	3089
Base K C	-1396	33312
Cong	-1434	33350
Arbuckle	-1511	33427
R. T. D.	-1534	3450
L. T. D.	-1533	3449

Drill stem #1 3050-3110

Recovery: 30' MCO (55% Oil 45% mud); 120' SOCM
 5% Oil, 5% Water, 90% Mud.
 Times 60-30-30-30
 IF; 91-90
 FF; 101-101
 ISIP; 1066
 FSIP; 1056

Drill Stem test #2: 3156-3200

Recovery: 5' CO; 50' MCO (60% Oil 40% Mud)
 Times: 30-30-60-30
 IF: 30-30
 FF: 40-50
 ISIP: 916
 FSIP: 746

Drill Stem Test # 3 3235-3280
 Recovery : 23' CGO; 40' GMCO (10% Gas, 75% Oil, 15% Mud) 60' GMCO (10% gas 50% Oil, 40% mud
 Times 60-30-60-30
 IF: 30-40
 FF: 40-40
 ISIP : 616
 FSIP : 606

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	250	60/40POZ	155	3%cc., 2% gel
Production	7-7/8	4-1/2	10 1/2	3340	ASC	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 SH. P/F	3188-92			1000 Gal. 28%			
2 SH. P/F	3088-92						
2 SH. P/F	3072-75			1500 Gal. 28%			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8"		3290					
Date of First Production	Producing Method						
10-1-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	10	Bbls		MCF	3	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled