

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR VIKING PETROLEUM, INC.

API NO. 15-147-20, 336 -00-00

ADDRESS 2761 E. Skelly Drive

COUNTY Phillips

Tulsa, Oklahoma 74105

FIELD Wildcat

\*\*CONTACT PERSON E. D. Turner, Vice President

PROD. FORMATION D&A

PHONE 918-745-6500

LEASE C.A. Shaw

PURCHASER None D&A

WELL NO. 1

ADDRESS --

WELL LOCATION NE NE SW

--

2340 Ft. from South Line and

DRILLING Abercrombie Drilling, Inc.

2120 Ft. from West Line of

CONTRACTOR

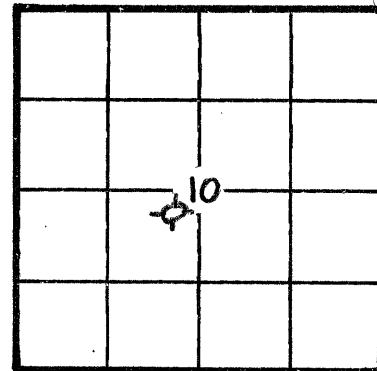
ADDRESS 801 Union Center

the SW SEC. 10 TWP. 5S RGE. 18W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Abercrombie Drilling, Inc.



CONTRACTOR

ADDRESS 801 Union Center

KCC [check]
KGS [check]
(Office Use)

Wichita, Kansas 67202

TOTAL DEPTH 3380' PBTB Surface

SPUD DATE 8/27/81 DATE COMPLETED 9/1/81

ELEV: GR 1943 DF 1946 KB 1948

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 237' DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

DONALD A. PLANK OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PETROLEUM ENGINEER (FOR)(OF) VIKING PETROLEUM, INC.

OPERATOR OF THE C. A. SHAW LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Donald A. Plank

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 19 82.

Ann Baird

NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 4-26-83

\*\*The person who can be reached by phone regarding any questions concerning the information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Organ... WICHITA, KANSAS

MAY 18 1982
ORGANIZATION DIVISION
Wichita, Kansas
5-18-82

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D&A, No Shwas, No DST's			Chase	1837'
			Winfield	1941'
			Fort Riley	2048'
			Wreford	2162'
			Council Grove	2186'
			Neva	2378'
			Wabaunsee	2578'
			Stotler	2719'
			Tarkio	2766'
			Topeka	2892'
			Heebner	3004'
			Toronto	3118'
		Lansing	3134'	
		B-K.C.	3358'	
		Total Depth	3380'	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	243'	Common	175	2% Gel 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	D&A		None	D&A	

TUBING RECORD		
Size	Setting depth	Packer set at
None	D&A	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None D&A	

Date of first production None D&A	Producing method (flowing, pumping, gas lift, etc.) ---	Gravity --
--------------------------------------	--	---------------

<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 0 bbls.	Gas 0 MCF	Water 0 %	Gas-oil ratio 0 CFPB
--	----------------	--------------	--------------	-------------------------

Disposition of gas (vented, used on lease or sold) None D&A	Perforations None D&A
--	--------------------------