

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6771
Name Ozark Enterprises
Address P.O. Box 427
City/State/Zip Logan, KS 67646

Operator Contact Person Steve Morrison
Phone (913) 689-4276

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Robert Elder
Phone 913-625-4266

PURCHASER.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-27-84 10-3-84 10-3-84
Spud Date Date Reached TD Completion Date
3330
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 209' feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API No. 15-147-20,459-00-00

County Phillips

1130' N. Line Sec. 3 Twp. 5S Rge. 18 East
2970' E. Line SE NE NW West
4150
2970
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

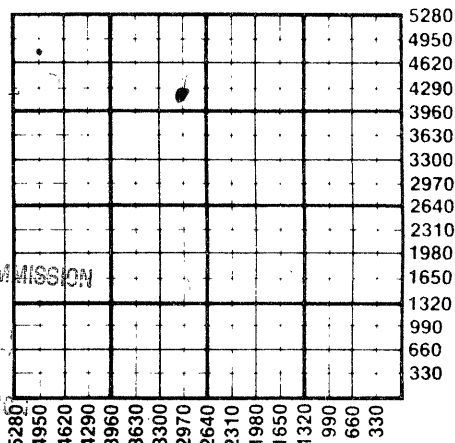
Lease Name Armstrong Well # 3

Field Name Lazy OK South

Producing Formation.....

Elevation: Ground 1889 KB 1894

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) pond water (Raymond Morgan)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket # D&A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Weiss
Title Toolpusher Date 10-9-84

Subscribed and sworn to before me this 9th day of October 1984

Notary Public Karen Randa
Date Commission Expires 5-14-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Ozark Enterprises Lease Name Armstrong Well # 3 SEC. 3 TWP. 5S RGE. 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0 to 210 Sand & Shale
 210 to 1334 Shale & Lime
 1334 to 1379 Anhydrite
 1379 to 2115 Sand & Shale
 2115 to 3330 Shale & Lime RTD

Name	Top	Bottom
Anhydrite	1350	
Topeka	2830	
Heebner	3031	
Toronto	3062	
LKC	3076	
BKC	3300	
RTD	3329	

DST #1 2856-2872
 30-30-15-0 Recovered 10 oil sptd. mud
 IFP: 14-14
 FFP 14-16
 SIP: 650 #

DST # 2 (3142-3185) 30-30-15-0
 Rec: 10 ft mud
 IFP: 19-19 FFP: 19-21
 SIP: 808 #

DST # 3 (3188-3245) 30-30-15-0
 Rec: 10 ft. oil sptd. mud
 IFP: 26-26 FFP: 26-28
 SIP: 976

DST# 4 (3240-3298) 30-45-45-45
 IFP: 49-59 FFP: 59-66
 SIP: 1086-926
 Rec; 35' clean oil
 30 ft oil cut mud

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	201b.	209'	60/40 poz	140	2%gel 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled