

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ozark Enterprises

API NO. 15-147-20-381-00-0 D
15-147-20-381

ADDRESS Box 427

COUNTY Phillips

Logan, Kansas 67646

FIELD Ray ext.

**CONTACT PERSON Steve Morrison

PROD. FORMATION

PHONE 913-689-4276

LEASE Lafferty

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NW SE SE
NW SE SW

DRILLING Abercrombie Drilling, Inc.

990 Ft. from 330 # E Line and

CONTRACTOR

ADDRESS Wichita, Kansas

990 Ft. from # S Line of

the SEC. 14 TWP. 5 RGE. 20 W

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, KS 67202

WELL PLAT

KCC
KGS
(Office Use)
S-24-82

RECEIVED
STATE CORPORATION COMMISSION
MAY 24 1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3480 PBT

SPUD DATE 4/26/82 DATE COMPLETED 5/01/82

ELEV: GR 2124 DF 2126 KB 2129

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210.46 DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I,

Stephen P. Morrison OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Operator Ozark Enterprises

Lafferty LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

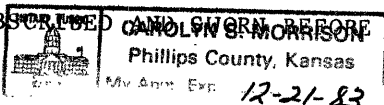
SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Stephen P. Morrison

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF May, 1982



Carolynn S. Morrison
NOTARY PUBLIC
Carolynn S. Morrison

MY COMMISSION EXPIRES: 12-21-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	220		
Shale & Sand	220	1645		
Anhydrite	1645	1666		
Shale & Sand	1666	2088		
Shale	2088	2883		
Lime & Shale	2883	3110		
Shale & Lime	3110	3454		
Lime	3454	3480		
Rotary Total Depth	3480			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	20#	217.46	60-40 Pozmix	150	2%gel, 3%c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations