

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6771 EXPIRATION DATE 6-30-83

OPERATOR Ozark Enterprises API NO. 15-147-20402 - 00-00

ADDRESS Box 427 COUNTY Phillips

Logan, Ks. 67646 FIELD EXT/HANSEN

\*\* CONTACT PERSON Steve Morrison PROD. FORMATION

PHONE 913-689-4276

PURCHASER LEASE Rundle

ADDRESS WELL NO. 2

WELL LOCATION 1/2 SW SE, 330 ENE, 600, 700, 800, 900, 1000

DRILLING Helberg Oil Company 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 3300 Ft. from West Line of

Box 32 the SE (Qtr.) SEC 11 TWP 5 RGE 20 (W).

Morland, Ks. 67650

PLUGGING Allied Cemeting WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Plainville, Ks. 67663

TOTAL DEPTH 3370' PBTD

SPUD DATE 12-7-1982 DATE COMPLETED 12-14-1982

ELEV: GR 2116 DF 2119 KB 2121

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

Amount of surface pipe set and cemented 208' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stephen P. Morrison, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Stephen P. Morrison (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7 day of February

19 83

CAROLYN S. MORRISON, Notary Public, Phillips County, Kansas, My Appt. Exp. 12-21-83

MY COMMISSION EXPIRES: 12-21-83

Signature of Carolyn S. Morrison, Notary Public, State Corporation Commission

\*\* The person who can be reached by phone regarding any questions concerning this information.

Steve Morrison 913-689-4276

RECEIVED FEB 11 1983 CONSERVATION DIVISION Wichita, Kansas

Handwritten date 2-28-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                 | TOP  | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. |      |        |      |       |
| Sand  | 0    | 227    |      |       |
| Sand  | 227  | 352    |      |       |
| Sand & Shale  | 352  | 1051   |      |       |
| Sand & Shale  | 1051 | 1648   |      |       |
| Anhydrite   | 1649 | 1679   |      |       |
| Sand & Shale  | 1679 | 1853   |      |       |
| Shale   | 1853 | 1992   |      |       |
| Shale   | 1992 | 2206   |      |       |
| Shale   | 2206 | 2393   |      |       |
| Sand & Shale  | 2393 | 2568   |      |       |
| Sand & Shale  | 2568 | 2715   |      |       |
| Shale   | 2715 | 2848   |      |       |
| Shale & Lime  | 2848 | 2994   |      |       |
| Shale & Lime  | 2994 | 3109   |      |       |
| Shale & Lime  | 3109 | 3227   |      |       |
| Lime  | 3227 | 3275   |      |       |
| Lime  | 3275 | 3290   |      |       |
| Lime  | 3290 | 3337   |      |       |
| Lime  | 3337 | 3370   |      |       |
| T.D.  | 3370 |        |      |       |
| D&A   |      |        |      |       |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement      | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    |                | 208'          | Common quick set | 130   |                            |
|                   |                   |                           |                |               |                  |       |                            |
|                   |                   |                           |                |               |                  |       |                            |
|                   |                   |                           |                |               |                  |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

  

| <b>TUBING RECORD</b> |               |               |
|----------------------|---------------|---------------|
| Size                 | Setting depth | Packer set at |
|                      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|  |   |                          |
|--|---|--------------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity                  |
| Estimated Production -I.P.                         | Oil bbls.   | Gas MCF                  |
| Disposition of gas (vented, used on lease or sold) | Water %   | Gas-oil ratio bbls. CFPB |
|  | Perforations  |                          |