TYPE   AFFIDAVIT OF COMPLETION FORM   ACO-1 WELL HISTORY

SIDE ONE   Compt._____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F _____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C _____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #   5219   EXPIRATION DATE   6-30-83

OPERATOR   Kimbark Oil & Gas Company   API NO.   15-147-20,398 -00-00

ADDRESS   1580 Lincoln Street #700   COUNTY   Phillips

             Denver, Colorado 80203   FIELD   South Logan

** CONTACT PERSON   C. A. Hansen   PROD. FORMATION

            PHONE   303/839-5504

PURCHASER   LEASE   States

ADDRESS   WELL NO. _____ 1

                                     WELL LOCATION SW NW

DRILLING   Murfin Drilling Company   2310 Ft. from   North   Line and

CONTRACTOR

ADDRESS   617 Union Center   330 Ft. from   West   Line of
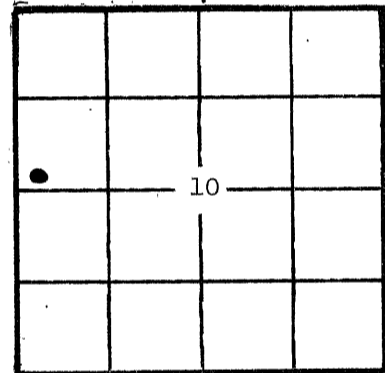
         Wichita, KS 67202   the NW (Qtr.)SEC 10 TWP 5S RGE 20W.

PLUGGING   As above

CONTRACTOR   WELL PLAT   (Office

ADDRESS   Use Only)

                                              KCC ✓

                                              KGS ✓

TOTAL DEPTH 3570   PBTD   SWD/REP ✓

SPUD DATE 11/5/82   DATE COMPLETED 11/11/82   PLG. ✓

ELEV: GR 2069   DF 2071   KB 2074

DRILLED WITH (CABLE) (ROTARY) (HYDRIL) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented _____ 357'   DV Tool Used? No _____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

     C. A. Hansen _____, being of lawful age, hereby certifies that:

     I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

                                            C. A. Hansen (signature)
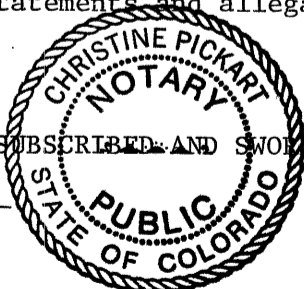
                                            (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of   November   ,

19 82

                                             Christine Pickart (signature)

                                            (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 15, 1986   1580 Lincoln Street #700

                                           Denver, CO 80203

(Notary seal: CHRISTINE PICKART, NOTARY PUBLIC, STATE OF COLORADO)

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 1 1982

CONSERVATION DIVISION
Wichita. Kansas

OPERATOR __Kimbark Oil & Gas Company__ LEASE __States__   SEC. __10__ TWP. __5S__ RGE. __20W__

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. __1__

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
___Check if no Drill Stem Tests Run.			Topeka	3018 (-944)
			Heebner	3215 (-1141)
Surface dirt & shale	0	660'	Toronto	3241 (-1167)
Shale & sand	660'	1625'	Lansing	3258 (-1184)
Anhydrite	1625'	1655'	Base Kansas	
Shale	1655'	2585'	City	3454 (-1380)
Shale & lime	2585'	3570'	Arbuckle	3554 (-1480)

DST #1, 3206 - 3264
       30-30-30-30. IFP 31-31#. FFP 42-42#. SIP 932-879#.
       Rec. 10' mud w/oil spots.

DST #2, 3274 - 3312
       30-30-30-30. IFP 31-31#. FFP 42-42#. SIP 700-700#.
       Rec. 62' mud w/oil spots.

DST #3, 3272 -3454 (Straddle test - misrun)
       30-45-45-60. IFP 53-180#. FFP 180-308#. SIP 860-858#.
       Rec. 510' watery mud.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.   CASING RECORD   (New) ~~or~~ ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	24	357	60/40 poz	300	2% gel, 3% $CaCl_2$

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
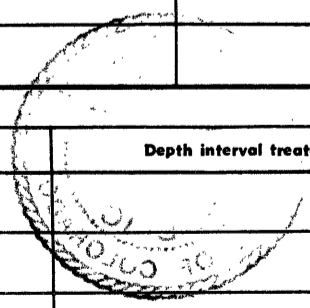
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole		

Estimated Production -I.P.	Oil	bbls.	Gas	MCF	Water %	bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)   Perforations