

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

*Rec'D
6-15-98*

Operator: License # 31779

Name: Enerstar Resources

Address P.O. Box 606

City/State/Zip Carlsbad, New Mexico 88220

Purchaser: _____

Operator Contact Person: Tom Folsom

Phone (505) 885-8302

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Ozark Enterprises

Well Name: Armstrong #3

Comp. Date 10-3-84 Old Total Depth 3300'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-21-98 5-22-98
 Spud Date Date Reached TD Completion Date

API NO. 15- 147-20459-0001

County Phillips *plugged 5/22/98*

140' S of _____ Sec. 3 Twp. 5S Rge. 18 E
 SW NE NW SE EW

1130 Feet from S/W (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Armstrong Well # 3

Field Name Lazy OK South

Producing Formation _____

Elevation: Ground 1933 KB 1938

Total Depth Out of hole @ 520' (approx.)

Amount of Surface Pipe Set and Cemented at Prev. set @ 206

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A, 7-14-98 U.C.
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Tom Folsom*

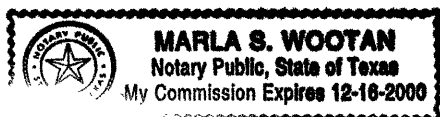
Title VP Operations Date 6/9/98

Subscribed and sworn to before me this 9th day of June, 19 98.

Notary Public *Marla S. Wootan*

Date Commission Expires 12-16-2000

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)



SIDE TWO

Operator Name _____ Lease Name _____ Well # _____

Sec. _____ Twp. _____ Rge. _____ East West

County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No
List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		206'			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N-A				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

WATSON & ALIEM
DATE TO BE SET BY THE
0000-00-00

ORIGINAL

#31779

0

WELL PLUGGING RECORD CARD

May 28, 1998

Enerstar Resources
P.O. Box 606
Carlsbad, New Mexico 88220

50640

Armstrong #3 OWWO
4150 FSL 2970 FEL
Sec. 03-05S-18W
Phillips County
770'
VonFeldt Drilling, Inc.

6-15-98
DATE PAID

\$35.00

5-22-98

6-15-98

5-22-98

APP'L REC'D

PERMISSION DATE

LOG REC'D

WPR REC'D

DATE PLUGGED

X

WELL CLASS

GAS

OIL

SWD

INPUT

D&A

OTHER

Herb Deines

5-27-98

AGENT

D.A. REPORT REC'D

15-147-20,459-0001

API NUMBER

4-061153

5-22

ORIGINAL

TO: STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING
 130 SOUTH MARKET, SUITE 2078
 WICHITA, KANSAS 67202

RECEIVED
 SAS CORP CO.,
 MAY 27 A 10:10

API Number: 15-147-20,459-0001
 140'S.of
 SE NE NW /4 SEC. 03, 05 S, 18 W
 4150 feet from S section line
 2970 feet from E section line

Operator license# 31779 Lease: Armstrong Well # 3 OWWO

Operator: Enerstar Resources County: Phillips

Address: P.O. Box 606
 Carlsbad, New Mexico 88220

Well total depth 770 ^{35.5} feet
 Conductor Pipe: 0 inch @ 0 feet
 Surface pipe 8 5/8 Inch @ 206 feet

Aband. oil well, Gas well, Input well, SWD, D & A X

Plugging contractor: VonFeldt Drilling, Inc. License# 9431

Address: Russell, Kansas 67665

Company to plug at: Hour: 11:00 A.M. Day: 22 Month: May Year: 1998

Plugging proposal received from: Bill Owens

Company: VonFeldt Drilling, Inc. Phone:

Were: Order 140 sxs 60/40 posmix - 6% gel.
 Plug through drill pipe.
 Hit iron in hole at 770' and kicked out of hole.
 Decision to plug and abandon.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [], Part [], None [X]

Completed: Hour 2:00 P.M., Day: 22, Month: May, Year: 1998

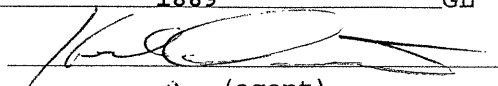
Actual plugging report:

1st. Plug at 750' w/80 sxs.
 2nd. Plug at 230' w/40 sxs.
 3rd. Plug at 40' w/10 sxs.
 Rathole with 15 sxs.

Remarks: Allied Cementing.

Condition of casing (in hole): GOOD BAD Anhy. plug: YES X NO
 Bottom plug (in place): YES, CALC, NO Dakota plug: YES X, NO
 Plugged through TUBING, CASING. Elevation: 1889 GL

I did [] / did not [X] observe the plugging.


 BH (agent)
 Form CP-2/3

INVOICED

DATE MAY 27 1998

INV. NO. 50640