Total Depth of Well 1470

STATE OF KANSAS STATE CORPORATION COMMISSION

15-023- 200 97-00-00

WELL PLUGGING RECORD

GIVE	WIT INTOLMACTOR COmbrecer
Make	Required Affidavit
Mail	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	245 North Water
	Wichita, KS 67202

		ф				
Locate well correctly on above Section Plat						

Producing formation None

Niobrara

County. Sec. 21 Twp. 45 Rge. 41W E/W Cheyenne "NE/CNW\SW\\" or footage from lines Location as NW SE (1820' FSL & 1840' FEL)
Lease Owner Reard Oil Company Beard Oil Company Lease Name Walz-Federal Well No. Office Address 2000 Classen Cntr., 200-S, Okla. City, O Character of Well (Completed as Oil, Gas or Dry Hole) <u>City, OK 7310</u> Drv Hole Date Well completed 1979 January 29 Application for plugging filed January 28. 1979 Application for plugging approved(verbal) 1979 <u>January</u> Plugging commenced January 29. 1979 Plugging completed **19**79 <u>January 29</u> Reason for abandonment of well or producing formation The Niobrara was water bearing. If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well

Bottom

Show depth and thickness of all water, oil and gas formations. GAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM TO SIZE PUT IN PULLED OUT

<u>Water</u>

Depth to top

1440'

			 				
			1				
Describe in detail the man	nner in which	the well	was plug	ged, indi	cating whe	ere the mud	fluic
was placed and the method or	methods used	in introd	ucing it	into the	hold. If	cement or	other
plugs were used, state the cl	paracter of sa	me and de	pth plac	ed. from		feet to	2
feet for each p	olug set. 8-	5/8" casin	g was se	et 0 171' a	and cement	ed with 125	SX
cement. Lement came back to	<u>surtace. /-</u>	<u>//8" hole</u>	was dril	led to 14,	/O'A 50	sx plug was	S
<u>placed in the bottom of the</u>	<u>hole from 1470</u>	<u>O' back to</u>	approxi	mately 132	20'; a 25 s	sx plug was	
<u>placed in and out of the sur</u>	face casing f	rom approx	imately	120' to 20	00'; a 10 :	sx plug was	
<u>placed from 40' to the surfa</u>	ice; and a 5 s	x plug was	placed	in the rat	t hole. P	lugging was	
<u>completed at 3:00 A.M. 1-29-</u>	79.	7					
			······································	***************************************			
				······································		· · · · · · · · · · · · · · · · · · ·	

(If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Sun Cementing Company, Oberlin, Kansas STATE OF <u>Oklahoma</u> COUNTY OF 0klahoma James W. Vater, Jr. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Temes w

<u> 2000 Classen Cntr., Okla. City, Okla. 73106</u> (Address)

SUBSCRIBED AND SWORN TO before me this

February **19**79

Notary Public.

RECEIVED STATE CORPORATION COMMISSION

conservation division Wichita, Kansas

My commission expires 11-5-82

T	Size hole drilled	Size casing set			Type cement	Sacks	Type and percent additives
Report of all strings	set — surface,	intermediate,	-				
			CASING	RECORD			
28-79		. "	arenase;			DF 3508'	кв_ 3509 '
26-79 Completed			70 ¹ Purchaser				
			l Depth	P.B.T.D			well correctly 504 GL
urfin Drillind Pate	Company		m Price				
pal Contractor			ogist			160	160
320 feet from M	(S) line	1840	feet	from (E) (\(\)(\)()	line		
ge Location	<u> Waiz-i</u>	edelai					21
No. #]	Lease Name Walz-F	ederal					
2000 Classen Bldg., 200 South Okla City, Okla 73106					160 60		
Beard Oil Co							N
Parado: Ca							40 Acres
	023 County	Nu Nu	097 <i>-00</i> -			County Che	
I No. 15 —	023	20.	097-20-	-00		Loc. C NW	SE
NSAS DRILLER	S LOG					s. 21 T.	4 R. 41 K
<i>J</i>		O sar	oples on	this well			
				Survey re			
			IMP	ORTANT			

60/40 Pozmix

& Common

Shots per st.CORP

Water

Producing interval(s)

MCF

None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

INITIAL PRODUCTION

Gas

bbls

Producing method (flowing, pumping, gas lift, etc.)

125

RECPERFORATION RECORD

RATIONS BOM IN BSION

5 1979

CONSERVATION DIVISION

Wichita, Kansas

KANSAS DRILLERS LOG

Murfin Drilling Compa

API No. 15 -

Operator

Address

Well No.

Spud Date

Footage Location 1820

Principal Contractor

1-26-79 **Date Completed**

1 - 28 - 79

Surface

Top, ft.

Size

None

None

<u>None</u>

Date of first production

RATE OF PRODUCTION PER 24 HOURS

Dry Hole

12-1/4"

LINER RECORD

TUBING RECORD

Bottom, ft.

Setting depth

Oil

Disposition of gas (vented, used on lease or sold)

<u>8-5/</u>8"

Sacks cement

Packer set at

Amount and kind of material used

24#

171'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

CFPB

2% CaC12

Depth interval

Depth interval treated

Gas-oil ratio

bbls

Beard Oil Company Well No. Lease Name	Dry Hole				
1 Walz-Federal S 21 T 4S R 41 W Chevenne County, Kansas					
	S				
WELL LOG Show all important zones of porosity and contents thereof; cored inter cluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RU OR OTHER DESCRIPTIVE INFORMATIO				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Surface clay and sand Shale Chalk	0 100 1428	100 1428 1470	Pierre Niobrara	1428	
Induction Electrical Survey and Gamma Ray Compensated Neutron Density log were run on the hole from the base of the surface casing to 1350'		,			
				-	
Her Application of the second	Paracian,				
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WI	ELL RECORD.	<u> </u>	
2	James W. Vater, Jr. Vice President - Operations				
		2-	2-79 Date	-	

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