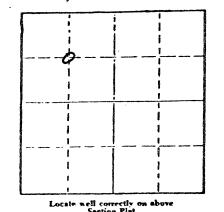
STATE_OF KANSAS STATE CORPORATION COMMISSION

15-023-20041-00-00

WELL PLUGGING RECORD

Give	All Information Completely
Make	Required Affidavit
Mail	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	245 North Water
	Wichita, KS 67202



County. Sec. 32 Twp. 4 Rge. 41 XX/W Location as "NE/CNW1SW1" or footage from lines 1320' FNL, 1320' FWL Kansas-Nebraska Natural Gas Co., Inc. Lease Owner Lease Name Well No. Harkins P. O. Box 15265 Lakewood, Colorado 80215 Office Address Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole Date Well completed 1977 <u>August</u> Application for plugging filed August 1977 Application for plugging approved August 2 (verbal Plugging commenced 1977 August 2 Plugging completed August 2 Reason for abandonment of well or producing formation Dry Hole If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging was commenced? Name of Conservation Agent who supervised plugging of this well Producing formation Niobrara Depth to top 1278 Bottom TD Total Depth of Well 1511 Show depth and thickness of all water, oil and gas formations.

GAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM то SIZE PUT IN PULLED OUT Ogallala Fresh Wtr 169 Surf 8-5/8 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set._

Plugged well w/40 sx 50-50 Poz cmt 1385-1511'. 20 sx @ btm of surf csg (169' 20 sx @ top of surf cas (GL) AUG ZZ (If additional description is necessary, use BACK of this wheet kansas Name of Plugging Contractor Halliburton Colorado STATE OF COUNTY OF Jefferson Don Erickson (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

	_													
SUBSCRIBED	AND	SWORN	то	before	me	this	<u> 16th </u>	day	of		August		19	77
								<i>^ ^ ^</i>		. 1		4		

June 23, 1979

My commission expires

ı	l		Γ		IMP	ORTANT	THE RESERVE AND THE PROPERTY AND THE PERSON NAMED IN					
			01	Kar. san	ns. Geo. ; nples on	Survey re	quest	0				
	KANSAS DRILLE	RS LOG	Au	and the second		OHITO METT		Ĭ	s. <u>32</u> т	4 R. 41 XX		
	API No. 15	023		20 (MI -00-	00				' FNL, 1320' FWL		
\supset	API No. 15 —	County		Nu	mber					Cheyenne		
	Operator Kansas-Nebra	ska Natura	1 Gas	Com	pany, Inc	C.			640 Acres			
	Address									N		
	PO Box 15262	Lease Name	od, Co	olor	ado 802	15			160	160		
	#1-32	Harkins						2				
	Footage Location		1220	55.000.000.0000.0000.0000.0000.0000.00								
	Principal Contractor	(N) (X) line		Geol	ISZU feet	from (翼) (W)	line		160	160		
ı	Exeter Drill	ing			John G	olson						
	Spud Date 8–2–77			Total	Depth 1511	P.B.T.D	•		Locate 3 ² Elev.: Gr.	well correctly 164		
기	Date Completed			Oil P	urchaser	L						
	8-2-77								DF	КВ		
					CASING	RECORD						
7	Report of all strin	gs set — surface,	intermed	liate,	production, et	·c.	······································					
	Purpose of string	Size hole drilled	Size casi		_		Type cei	ment	Sacks	Type and percent additives		
			(III O	,						additives		
	Surface	12½	8-5,	/8	24	169	50-50 F	^o oz	200			
										<u> </u>		
C									ļ	<u> </u>		
		LINER RECOI	RD					PERFORA	TION RECOR	PD		
	Top, ft.	Bottom, ft.	S	acks ce	ment	Shots	per ft.	·	e & type	Depth interval		
١												
		TUBING RECO	RD									
D	Size	Setting depth	P	acker s	et at							
										<u> </u>		
		· · · · · · · · · · · · · · · · · · ·	CID, FI	RACTI	URE, SHOT,	CEMENT SQ	UEEZE RECO	ORD				
$\overline{\ }$	Amount and kind of material used								Dep	oth interval treated		
기			-1115	D	ISSION							
	RECEIVING COMM									· · · · · · · · · · · · · · · · · · ·		
		<u></u> \	JG 1 2	٠٠٠ د								
			SERVATION TO THE SERVATION OF THE SERVAT	VIQ MC	NITIAL PR	ODUCTION						
	Date of first production	<i>60%</i>	SEKAL.	oducine Malia	method (flow		jas lift, etc.)					
	P & A											
	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas	D Q. A	Water		i	-oil ratio		
ار	Disposition of gas (vented	i, used on lease or	iold)	bbi	s. <u> </u>	P & A	MCF Produc	ing interva	bbls. l (s)	СГРВ		
7										ē		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Kansas-Nebraska Natural Gas Compa	Designate type of comp.: oil, gas, bry Hole, swdw, etc.: Dry Hole								
Well No. 1-32 Lease Name Harkins									
s 32 T 4S R 41 WW	•			,					
WELL LOG Show all important zones of porosity and contents thereof; cluding depth interval tested, cushion used, time tool open, fl	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
Niobrara Chalk	1278'	not drilled	Ardmore Bentonite	1222*					
no tests or cores.		,							
Ran DIL & CNL-FDC-GR									
			·						
			,						
		,							
				,					
USE ADDITIONAL SHEE	TS, IF NECESSARY, TO	COMPLETE WI	ELL RECORD.	<u></u>					
		Signature Story							
		Geologist							
		August 8, 1977							
~			Date						