

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Herman L. Loeb

Address: PO Box 524 Lawrenceville IL 62439

Phone: (812) 853-3813 Operator License #: 3273

Type of Well: Oilwell Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 11-08-04 (Date)

by: Steve Durant (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

Simpson Depth to Top: 4467.5 Bottom: 4470 T.D. 4470  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-NA 007-20256-00-00

Lease Name: Skinner

Well Number: #2

Spot Location (QQQQ): \_\_\_\_\_ - \_\_\_\_\_ - NW - NE

660 Feet from  North /  South Section Line

660 Feet from  East /  West Section Line

Sec. 8 Twp. 31 S. R. 14  East  West

County: Barber

Date Well Completed: NA

Plugging Commenced: 11-8-04

Plugging Completed: 11-9-04

KCC  
BEM  
11/15/04  
Per CP-1  
RBDMS  
CP 2/3

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				13"	101'	0
				8 5/8"	798'	0
				5 1/2"	4467.5'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth from (bottom), to (top) for each plug set.

RU Log Tech and run 4.875" gauge ring and junk basket to 4420'. Set CIBP @ 4295'. Dump 2 sxs Portland cement w/ dump bailer  
Pressure test 5 1/2" csg. to 300#. Perf. 825' to 826' 4 SPF. RU Allied and pump 240sxs cement 60/40 6% jel.  
Cement circ. to surface thru 8 5/8". Shut in RD Allied. Started @ 10:30 A.M. finished @ 11:00 A.M. on 11-10-04. Max. pressure 250#

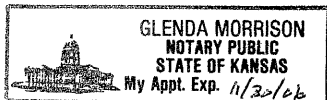
Name of Plugging Contractor: Allied Cementing Co. License #: NA 99996

Address: P.O. Box 31, Russell, KS 67665

Name of Party Responsible for Plugging Fees: Herman L. Loeb

State of Kansas County, Barber, ss.

Alan Vratil (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Alan Vratil

(Address) 509 N. Cedar, Medicine Lodge, KS 67104

SUBSCRIBED and SWORN TO before me this 12 day of November, 2004

Glenda Morrison My Commission Expires: 11/30/06  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
NOV 15 2004  
KCC WICHITA

*BEM*