

RECEIVED
NOV 09 2004
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-009-02220-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 6-28-62.

Well Operator: James W. Collins Oil Operation KCC License #: 7178
(Owner / Company Name) (Operator's)

Address: P.O. Box 188 City: Ellinwood

State: Kansas Zip Code: 67526 Contact Phone: (620) 564-2677

Lease: Tammen Well #: 5 Sec. 31 Twp. 20 S. R. 12 East West

SE SW - NE - NE Spot Location / QQQQ County: Barton

3650-4290 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # E-19,284 ENHR Docket # E19,284 Other: KCC 11-15-04 JKA, Per UIC

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 225' Cemented with: _____ Sacks

Production Casing Size: 5-1/2" Set at: 3456' Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3221-3389 Packer @3163'

Elevation: 1862 (G.L. / K.B.) T.D.: 3499' PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):

According to the rules & regulations of the State of Kansas.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? MIT Sheet Attached

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

James Collins Phone: (620) 564-2677

Address: P.O. Box 188 City / State: Ellinwood, Kansas 67526

Plugging Contractor: Mike's Testing & Salvage, Inc. KCC License #: 31529
(Company Name) (Contractor's)

Address: P.O. Box 467 Chase, Kansas 67524 Phone: (620) 938-2943

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-02-04 Authorized Operator / Agent: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/05

9/05

CM

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-19,284

Disposal Enhanced Recovery:

Repressuring

Flood

Tertiary

Date Injection Started: _____

API # 15 - _____

SW NE NE, Sec 31, Twp 20 s, Rge 12 KW

4290 Feet from South Section Line

990 Feet from East Section Line

Lease TAMMEN Well # 5

County BARTON KCC

Operator: PAULINE BYARS O.I. Prod Operator License: 6596

Address: PO Box 698 Contact Person: JAMES ROCKHOLD NOV 01 1999

GREAT BEND, KANSAS 67530 Phone: 316-792-2506 HAYS, KS

Maximum Authorized Injection Pressure: 1500 psi; Maximum Injection Rate 500 bbl/day;

If Dual Completion - Injection above production _____; Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at		<u>8 5/8"</u>	<u>5 1/2"</u>		Set at	<u>2 3/8"</u>
Cement Top		<u>225'</u>	<u>3456'</u>		Set at	<u>3163</u>
Cement Bottom		<u>w/250 sx</u>	<u>w/100 sx</u>		Type	<u>Duo line</u>
DV/Perf.	<u>P</u>					
Packer Type	<u>BAKER LOCK SET</u>				TD (and plug back)	<u>3450</u> ft. depth
Zone of Injection	<u>3221</u> feet to	<u>3389</u> feet,	<u>Perforations</u> or Open Hole		Set at	<u>3163</u>

Type MIT: Pressure 02 Radioactive Tracer Survey Temperature Survey

F	I	E	L	D	D	A	T	A
Time: Start	<u>0</u> Min.	<u>15</u> Min.	<u>30</u> Min.					
Pressures:	<u>310</u>	<u>310</u>	<u>310</u>	Set up #1	System Pressure during test			
				Set up #2	Annular Pressure during test			
				Set up #3	Fluid loss during test			bbls.

Tested: Casing or Casing / Tubing Annulus

The bottom of the tested zone is shut in with PACKER

Test Date: Oct 29, 1999 Using BRACKEN Company's Equipment.

The operator hereby certifies that the zone between 0 feet and 3163 feet was the zone tested.

James W. Rockhold Prod. Svpt
Signature and Title

The results were Satisfactory Marginal _____ Not Satisfactory _____

State Agent: Jay Rife Title: PIRT Witness: Yes No _____

Remarks: _____

Original Conservation Div.; KDHE/T; District Office;

Computer Update

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11/6/99
900

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Collins, James W. dba James W. Collins Oil Operations
PO Box 188
Ellinwood, KS 67526

November 15, 2004

Re: TAMMEN #5
API 15-009-02220-00-01
SWNENE 31-20S-12W, 4290 FSL 990 FEL
BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

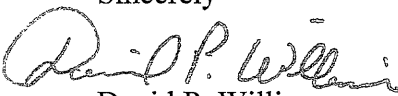
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely


David P. Williams
Production Supervisor