

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

FORM CP-1  
Rev. 03/92

130 S. Market, Room 2078  
Wichita, Kansas 67202

RECEIVED  
NOV 05 2004  
KCC WICHITA

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API #: 15-185-23271-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spu or completion date

WELL OPERATOR: L. D Drilling  
(owner/company name)

KCC LICENSE # 6039  
(operator's)

ADDRESS: 7 SW 26th Avenue CITY: Great Bend  
STATE: Kansas ZIP CODE: 67530 CONTACT PHONE: 620-793-3051  
LEASE: Leon WELL#: #2 Section 32 31 Township 21s Range 12w  
150' East of Nw Ne Nw SPOT LOCATION/QQQQ KCC-11-8-04 COUNTY: Stafford  
330 FEET (in exact footage) FROM North LINE OF SECTION (NOT Lease Line) SKA-C-1 Intent.  
1800 FEET (in exact footage) FROM West LINE OF SECTION (NOT Lease Line)

Check One: Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ D&A XX SWD/ENHR WELL \_\_\_\_\_ Docket # \_\_\_\_\_  
CONDUCTOR CASING SIZE None SET AT NA CEMENTED WITH NA SACKS  
SURFACE CASING SIZE 8-5/8" SET AT 394' KB CEMENTED WITH 275 SACKS  
PRODUCTION CASING SIZE None SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:  
ELEVATION 1869 G.L. 1878 K.B. T.D. 3681 PBDT \_\_\_\_\_ Anhydrite Depth 690  
(Stone Corral Formation)  
CONDITION OF WELL: GOOD XX POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING:  
Received plugging orders 11/02/04 (Steve Middleton). Plugged with heavy mud in hole and between all  
plugs using 150 sx 60/40 Poz, 6% Gel. Bottom plug @ 3676'-40sx, 2nd plug @ 800'-50sx, 3rd plug  
@ 340'-50sx and top plug @ 40'-10sx cemented to surface. Plugged Rathole with 15 sx. Plug down  
at 6:00 pm 11/02/04 by Acid Services. Ticket #9006. SDC reported plugging to KCC on 11/03/04.  
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes (YES,NO) IS ACO-1 FILED? ? (YES,NO)  
If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:  
Name: Gary Pugh /Gary Talbott Phone#: (620) 672-9508  
Address: P.O. Box 1006 City: Pratt State: Kansas  
PLUGGING CONTRACTOR : Sterling Drilling Company KCC LICENSE #: 5142  
(company name) (contractor's)  
Address: P.O. Box 1006 City: Pratt State: Kansas Zip 67124

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Plugged well at 6:00 pm on November 2, 2004. Plugged  
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY: Operator X Agent \_\_\_\_\_  
DATE: 11/02/04 AUTHORIZED OPERATOR OR AGENT: [Signature]  
(signature) Gary M. Talbott, Agent for Operator

# Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006  
Office Phone (620) 672-9508, Fax 672-9509

## SAMPLE LOG

**Leon #2**  
*31 feet of 11-9-04*

**LOCATION:** 150' East of Nw Ne Nw  
**API:** 15-185-23271-0000

Section 32 T 21s R 12w  
Stafford County, Kansas

**OWNER:** L. D Drilling  
**CONTRACTOR:** Sterling Drilling Company, Rig #1

**COMMENCED:** 27-Oct-04  
**COMPLETED:** 02-Nov-04

**TOTAL DEPTH:** **DRILLER** 3681 FEET  
**LOGGER** Did not log FEET

**Ground Elevation:** 1869  
**KB Elevation:** 1878

### LOG

0 -	8 FEET	Top Sand	
8 -	24 FEET	Clay	Water Well
24 -	36 FEET	Sand and Gravel	
36 -	93 FEET	Sandy Clay	
93 -	112 FEET	Sand and Gravel	
112 -	690 FEET	Shales, Sand and Redbeds	
690 -	713 FEET	Anhydrite (Driller)	
713 -	1580 FEET	Shales and Salt	
1580 -	3676 FEET	Limestone, Shale and Dolomite	
3676 -	3681 FEET	Arbuckle	

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### CASING RECORDS

#### Surface Casing-8-5/8"

Drilled 12-1/4" hole to 312'. Ran 8 joints of 8-5/8" surface casing. Tally 297.32', set @ 312' KB. Cemented with 275 sx 60/40 Poz, 3% C.C & 1/4# Cello-Flake. Plug down at 5:20 am 10/28/04. Acid Services ticket #9003. Cement did circulate. Welded straps on bottom 3 joints, tacked collars on top 5 joints.

#### Plugging Data:

Received plugging orders 11/02/04 (Steve Middleton). Plugged with heavy mud in hole and between all plugs using 150 sx 60/40 Poz, 6% Gel. Bottom plug @ 3676'-40sx, 2nd plug @ 800'-50sx, 3rd plug @ 340'-50sx and top plug @ 40'-10sx cemented to surface. Plugged Rathole with 15 sx. Plug down at 6:00 pm 11/02/04 by Acid Services. Ticket #9006. SDC reported plugging to KCC on 11/03/04.

### DEVIATION SURVEYS

1/4	degree(s) at	312	feet
2	degree(s) at	3573	feet