

To: **6 100306**
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-28-87
API NUMBER 15- 147-20,503-00-00

C. N/2 NE, NE SEC. 15, T 5 S, R 18 W/E
4950 feet from S section line
660 feet from E section line

Lease Name Shaw A Well # 1
County Phillips 112.61
Well Total Depth 3465 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 217

TECHNICIAN'S PLUGGING REPORT

Operator License # 5706

Operator: L and F Oil Operator's
Name & Address Box 415
Plainville, Kansas 67663

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Revlin Drilling Inc. License Number 5671
Address Russell Kansas

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Paul Gibson

(company name) Revlin Drilling (phone) _____

- were: 1st plug at 1420' w/25 sks
2nd plug at 850' w/100 sks and 1 sk Celloflake
3rd plug at 260' w/40 sks
4th plug at 40' w/wiper plug and 10 sks
rat hole 15 sks

_____ Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:00 PM Day: 28 Month: Oct. Year: 19 87

ACTUAL PLUGGING REPORT _____ Hole reported plugged as above.

Order 190 sks 60/40 Pozmix w/6% Gel

RECEIVED
STATE CORPORATION COMMISSION

NOV 30 1987 11-30-87

CONSERVATION DIVISION
Wichita, Kansas

Elevation 1947' Anhydrite depth 1410' - 52'

Remarks: Did not penetrate Arbuckle, cemented by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (Agent) do hereby certify to observe this plugging.

DATE 12-4-87

INV. NO. 19122

Signed David K. Wann (TECHNICIAN) **D**

David K. Wann

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 10 19 87 month day year

API Number 15-147-20, 503-00-00

OPERATOR: License # 05706 Name L. & F. Oil Operators Address Box 415 City/State/Zip Plainville, Kansas 67663 Contact Person Floyd Kelly Phone 913-434-2830

C. N 1/2 NE NE Sec. 15 Twp. 5 S, Rg. 18 East X West 4950 Ft. from South Line of Section 660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet County Phillips

CONTRACTOR: License # 5671 Name Revlin Drilling, Inc. 483-5365 City/State Box 293 Russell, Ks. 67665

Lease Name Shaw "A" Well # 1

Well Drilled For: X Oil Storage X Infield X Mud Rotary Gas Irj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

Depth to bottom of fresh water 100 Depth to bottom of usable water 950

If OWWO: old well info as follows:

Surface pipe by Alternate: Surface pipe planned to be set 2.50 (set 21.7) X

Operator Well Name Comp Date Old Total Depth

Conductor pipe required na Projected Total Depth 3450 feet

Formation Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-12-87 Signature of Operator or Agent Paula J. Gibson Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2

This Authorization Expires 4-14-88 Approved By PCH 10-14-87

EFFECTIVE DATE: 10-19-87

10/21/87

Hauling

E.A.T.

C. N 1/2 NE NE Sec. 15 Twp. 5 S, Rg. 18 East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

RECEIVED STATE CORPORATION COMMISSION

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

NOV 30 1987

Table with 3 columns: Plug depth, Material, and Formation. Includes entries for Anhydrite, thru Dakota, base of surface, 40' w/ wiper plug, and Rathole to surface minus 5 feet.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-147-20, 503 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on, 19 Hole plugged, 19, agent KCC District #6

OCT 15 1987

Hays, KS