4-<u>070155</u>

TO:	API Number: <u>15-147- 20,366 00-0</u>
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING N	NIM NIE NIM /4 CEC 02 OF C 10 M
130 SOUTH MARKET, SUITE 2078	<u>NW NE NW</u> /4 SEC. <u>03</u> , <u>05</u> S, <u>18</u> W <u>4950</u> feet from S section line
WICHITA, KANSAS 67202	3630 feet from E section line
(1000 110.11 1 1000 1111
Operator license# 31838	Lease: Armstrong Well # 1 OWWO
	10904
Operator: Phase II Oil	County: Phillips
Address: P.O. Box 254	Well total depth 3355 feet
Logan, Kansas 67646	Conductor Pipe: 0 inch @ 0 sxs.
	Surface pipe 8 5/8 Inch @ 337 feet $W/165 \text{ sxs.}$
ABAND. oil well $\underline{\mathbf{x}}$, Gas well $\underline{\underline{}}$, Input well $\underline{\underline{}}$	
Plugging contractor: Phase II Oil	License#31838_
Address: P.O. Box 254 - Logan, Kansa 676	46
Company to plug at: Hour: 12:00 P.M. Day: 26	Month: October Year: 1999
Plugging proposal received from: O.C. Coope	er
Company: Phase II Oil	Phone: 785-421-2918
Word . 4 1/8 garden ach ab 22551/150	
Were: 4 ½" casing set at 3355' w/150 sxs. Anhydrite 1359'. Perforations 3072' -	
Ordered out 200 sxs 60/40 pozmix with 50	
Plugging Proposal Received by: Rich Will: Plugging operations attended by agent? All[X	
Completed: Hour: 1:00 P.M. Day: 26, Month:	:
Actual plugging report: <u>Swift Services pumpe</u>	d 145 sxs Swift High Density cement with 600#
hulls. Max. P.S.I. 450#. S.I.P. 200#. Che	cked annulus - pressured to 700#.
*Note: cement in cellar.	
Remarks:	
Condition of casing(in hole): GOOD X BAI	D Anhy.plug: YES_ X NO
Bottom plug(in place): YES_X_, CALC, NO	Dakota plug: YES X , NO
Plugged through TUBING, CASINGx	Elevation: 1912 GL
<pre>I did[x] / did not[] observe the plugging</pre>	Kich //4) illi
, , observe case pragging	(agent)
INVALATA	STATE GUIDGE AT ON GHMMS 910 FORM CP-2/3
INVOICED	* 40×4
DATE	NOV 17- 1-99
A THE PROPERTY OF THE PROPERTY	CONSERVATION DIVISION
INK. NO. 100800	Wichita Kansas